Inteli New Technology

Modular gen-set controller

IG-NT, IG-NTC, IG-NT-BB, IG-NTC-BB, IS-NT, IS-NTC-BB, IM-NT, IM-NT-BB, IM-NTC-BB

IG-NTC-BB

SW version IGS-NT-3.1.0 and IM-NT-3.1.0, August 2014

Installation Guide

S-NTC-BB











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1 Document information

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1	3.1.0	31.8.2014

1.1 Clarification of notation

<u>Hint</u>

This type of paragraph points out details to help user installation/configuration.

NOTE:

This type of paragraph calls readers' attention to a notice or related theme.

CAUTION!

This type of paragraph highlights a procedure, adjustment, etc. which may cause damage or improper functioning of the equipment if not carried out correctly and may not be clear at first sight.

WARNING!

This type of paragraph indicates things, procedures, adjustments, etc. which demand a high level of attention, otherwise personal injury or death may occur.

Τγρε

TEXT NOTATION



Setpoints in the text	SetpointGroup:SetpointName
Values in the text	ValueGroup: ValueName
Logical Binary/Analog Input/Output functions in the text	LOGICALFUNCTION
Setpoint setting option	OPTION

1.2 Symbols

Symbols used in this manual:



1.3 Conformity Declaration

The following described machine complies with the appropriate basic safety and health requirement of the EC Low Voltage Directive No: 73/23 / EEC and EC Electromagnetic Compatibility Directive 89/336 / EEC based on its design and type, as brought into circulation by us.

1.4 Revision Notes

In this revision, all the changes are marked by yellow color.

The revised version contains new AVR connection information on the page 117.



2 Available related documentation

PDF files	Description
IGS-NT-SPTM-3.1.0 Reference Guide.pdf	General description of SPtM applications for InteliGen NT and InteliSys NT. Contains description of engine and generator control, control of power in parallel to mains operation, list of all Setpoints, Values, Logical Binary Inputs and Logical Binary Output.
IGS-NT-SPI-3.1.0 Reference Guide.pdf	General description of SPI applications for InteliGen NT and InteliSys NT. Contains description of engine and generator control, control of power in parallel to mains operation, list of all Setpoints, Values, Logical Binary Inputs and Logical Binary Output.
IGS-NT-MINT-3.1.0 Reference Guide.pdf	General description of MINT applications for InteliGen NT and InteliSys NT. Contains description of engine and generator control, powermanagement, list of all Setpoints, Values, Logical Binary Inputs and Logical Binary Output.
IGS-NT-Combi-3.1.0 Reference Guide.pdf	General description of Combi applications for InteliGen NT and InteliSys NT. Contains description of engine, and generator control in SPTM, SPI and MINT mode, powermanagement, list of all Setpoints, Values, Logical Binary Inputs and Logical Binary Output.
IGS-NT-COX-3.1.0 Reference Guide.pdf	General description of COX applications for InteliGen NT and InteliSys NT. Contains description of engine and generator control, powermanagement, list of all Setpoints, Values, Logical Binary Inputs and Logical Binary Output.
IGS-NT Application Guide 05-2013.pdf	Applications of InteliGen NT, InteliSys NT and InteliMains NT, examples of connection, description of PLC functions, Virtual and Shared peripheries.
IGS-NT Operator Guide 01-2014.pdf	Operator Guide for all hardware variation of InteliGen NT and InteliSys NT, InteliVision 5 and InteliVision 8.
IGS-NT Installation Guide 08-2014.pdf	Thorough description of installation and technical information about InteliGen NT, InteliSys NT and InteliMains NT and related accessories.
IGS-NT Communication Guide 05-2013.pdf	Thorough description of connectivity and communication for InteliGen NT, InteliSys NT and InteliMains NT and related accessories.
IGS-NT Troubleshooting Guide 08-2014.pdf	How to solve most common troubles with InteliGen NT and InteliSys NT controllers. Including the list of alarm massages.
IGS-NT & ID-DCU Accessory Modules 07-2014.pdf	Thorough description of accessory modules for



	IGS-NT family, technical data, information about installation of the modules, how to connect them to controller and set them properly.
--	--



3 General Guidelines

3.1 Safety Instructions

IMPORTANT SAFETY INSTRUCTIONS

SAVE THESE INSTRUCTION - This manual contains important instructions for IGS-NT controllers family that shall be followed during installation and maintenance of the Inteli NT genset controllers.

It is intended for use by Gen-set control panel builders and for everybody who is concerned with installation, operation and maintenance of the gen-set.

WARNING

Remote control

The controller can be remotely controlled. In the event that maintenance needs to be done to the genset, check the following to ensure that the engine cannot be started.

To be sure:

```
Disconnect remote control via RS232 or another communication line Disconnect input REMOTE START/STOP
```

or

Disconnect output STARTER and outputs GCB CLOSE/OPEN and MCB CLOSE/OPEN.

Be aware the unqualified manipulation can disconnect the object from the power supply source.

CAUTION!

The controller contains a large number of configurable setpoints, because of this it is impossible to describe all applications. Controller functions are subject to change from SW version to SW version. This manual only describes the product and is not guaranteed to be set for your application on arrival.

!!! CAUTION !!!

Dangerous voltage

The terminals for voltage and current measurement should never be touched.

Properly connect the grounding terminals.

Do not disconnect the Controller CT terminals for any reason.

Adjust set points

All parameters are djusted to their typical values. But the set points in the "**Basic settings**" settings group **!!must!!** be adjusted before the first startup of the gen-set.

!!! WRONG ADJUSTMENT OF BASIC PARAMETERS CAN DESTROY THE GEN-SET !!!

The following instructions are for qualified personnel only.

To avoid personal injury do not perform any action not specified in this User guide !!!



WARNING – VERY IMPORTANT !!!

Be aware that the binary outputs can change state during and after software reprogramming. Before the controller is used again ensure that the proper configuration and setpoint settings are set in the controller.

Every time you want to disconnect following controller terminals:

- Mains voltage measuring and / or
- Binary output for MCB control and / or
- MCB feedback

Be aware that the MCB can be switched off and gen-set can start !!!

Switch controller to MAN mode and disconnect the Binary outputs Starter and Fuel or press EMERGENCY STOP button to avoid unexpected automatic start of gen-set and GCB closing during any work or maintenance on the gen-set or switchboard.

3.2 Required and Optional Modules

3.2.1 Inteli New Technology Controllers

Controller	Description	Standard / Optional
IG-NT IG-NTC IM-NT	Controller Central Units with internal display	Standard
IG-NT-BB IG-NTC-BB IS-NT-BB IS-NTC-BB IM-NT-BB IM-NTC-BB	Controller Central Unit without internal display	Standard

3.2.2 Accessories

Accessories and	Description	Standard /
modules		Optional
IG-Display	Additional display for IG-NT/NTC/EE/EEC, IM-NT	Optional
IS-Display	Additional display for IS-NT-BB	Optional
InteliVision 5	Additional colour display for IS-NT-BB, IG- NT/NTC/EE/EEC, IM-NT, IS-NTC-BB, IG-NT-BB, IG- NTC-BB	Optional
InteliVision 8	Additional colour display for for IS-NT-BB, IG- NT/NTC/EE/EEC, IM-NT, IS-NTC-BB, IG-NT-BB, IG- NTC-BB	Optional
IG-AVRi	Controller AVR interface	Optional
IG-AVRi-TRANS/LV IG-AVRi-TRANS/100	Voltage transformer for supplying AVRi module	Optional
AT LINK-CABLE	RS232 (InteliMonitor, GenConfig) communication	Optional
1,8m		
	(It is not a part of controller delivery.)	
IS-AIN8	External analog inputs unit	Optional
IS-BIN16/8	External binary I/O unit	Optional
I-LB+	Replaces IG-MU and I-LB (RS232/RS485	Optional



	communication speed increased to 57600 bps); communication with multiple controllers to a local	
IG-IB	Internet bridge	Optional
I-CB/CAT-Gas I-CB/CAT-Diesel I-CB/MTU I-CB/MTU-SIAM4000 I-CB/DeutzTEMe	Inteli - Communication Bridge: Interface unit for some types of engines with ECU (without J1939)	Optional
IGL-RA15	Remote annunciator	Optional
IGS-PTM	External analog, binary I/O unit	Optional
I-AOUT8	8 analog outputs unit	Optional
IG-MTU	Voltage transformer unit to separate mains and generator voltage measurement	Optional
IG-MTU-2-1	Voltage transformer unit with voltage ratio 2:1 to separate mains and generator voltage measurement	Optional

<u>Hint</u>

Controller central unit contains complete hardware for all applications. Number of inputs and outputs can be expanded by additional modules IS-AIN8, IS-BIN16/8, IGS-PTM, IGL-RA15, I-AOUT8.

3.2.3 Dongle overview

Dongle	Function
None	No dongle for Single Parallel to Mains (SPtM) is required. No dongle for Single Prime Mover (MINT in SPM application) is required.
IGS-NT-LSM+PMS	Dongle for multiple applications MINT with Load sharing, Var sharing and Power management function. This dongle should be used for SUS and GeCon MINT applications from versions SUS-1.3 and GeCon-3.0 (Marine and Landbased)
IGS-NT-SUS- LSM+PMS	Obsolute. Dongle for multiple application SUS MINT with Load sharing, Var sharing and Power management function
IGS-NT-SUS-PCM	Obsolute. Dongle for SUS in Single Parallel to Mains application. Not needed from version SUS-1.3
IGS-NT-GeCon- LSM+PMS	Obsolute. Dongle for multiple application GeCon MINT with Load sharing, Var sharing and Power management function
IGS-NT-SUS-PCM	Obsolute. Dongle for GeCon in Single Parallel to Mains application. Not needed from version GeCon-3.0 (Marine and Landbased)

See chapter <u>Dongle installation</u> to learn how to place the dongle into the controller.

3.2.4 Available PC software

Name	Function
GenConfig	Common IGS-NT and IM-NT family configuration (off-line) tool.
InteliMonitor	Common IGS-NT and IM-NT family monitoring (on-line) tool.
WinScope	Graphic monitoring-recording tool.
IGS-Log	Common IGS-NT family logging PC SW.
IBConfig	Internet Bridge configuration tool.
Gm_setup	GSM modem setup tool.
ICBEdit	I-CB configuration tool.



4 Marine Application Notes

The IGS-NT system and components can be used as Control, Monitoring and Protection for single and multiple generator applications according to Marine Type Approval Regulation

Controller is tested and approved:

- For location in Machinery spaces and Control room Location class B.
- According the EMC rules for general power distribution zones.

4.1 Safety requirements

Additional, independent safety and protection devices **are necessary** to meet safety requirements of Rules and Regulations of Marine Classification Societies. The sensors and circuits utilized for the second stage alarm and automatic shutdown are to be independent of those required for the first stage alarm (LR Rulefinder 2008 - V9.10).

NOTE:

The project designer is responsible to follow Marine regulations in project design wiring and InteliGen-NT or InteliSys-NT controller configuration and setpoint setting.

Usually is necessary to use additional, independent equipment for Emergency stop, Overspeed, Low oil pressure and Overcurrent protection.

Oil mist and engine bearing temperature monitoring are to be provided when arrangements are fitted to override the automatic shutdown for excessive reduction of the lubrication oil pressure (or for engines above 2250 kW). The Overriding of this protection is to be independent.

Required alarms and safeguards for auxiliary engines.

Lubrication oil inlet temperature high Lubrication oil inlet pressure low Coolant outlet temperature high Coolant pressure or flow low Exhaust gas temperature high

The maximal wire length for Binary (Analog) inputs and outputs should be less than 10 meters, otherwise the separation relay or additional protection has to be used.





In the case of longer distance wires the additional protection has to be used for Signal inputs and Outputs close to controller terminals. Protection is available on request in ComAp.



4.1.1 Power supply

To have full Surge protection $\pm 2kV$ for controller power supply terminals the external component (e.g. two DK4/35 U S14 K60 from Weidmueller for DIN rail) has to be connected.



The I-LBA (low battery adaptor) module is to be used when power supply voltage dip up to 200ms is required. The up to 100ms supply voltage dip is acceptable by IG-NT or IS-NT controller itself.





4.2 Default configuration

CAUTION!

Use the default IG-MINT-Marine-2.3.ant (or higher) or IS-MINT-Marine-2.3.ant (or higher) to avoid incorrect system setting and configuration.

Default configuration can be modified using the GenConfig-2.3 (or higher) PC tool. Please take care of following items that are included in default configuration file:

- The function "Virtual Peripheries" shall not be used for marine application.
- An automatic start of the generator after acknowledgement of alarm shall be prevented (**Basic settings**: *FltResGoToMAN* = ENABLED).
- Common alarm contacts interfacing the machinery alarm system shall be re-triggered in case of occurring new alarm" (BO5 = Alarm flashing).

4.2.1 Override function

The "Sd override" (Shut-down override) function is included in default configuration on Binary input BI7. Active Override is indicated by a "!" mark on the display and on Binary output BO4 Common SdOvr.

The default Override function blocks all protections except the Overspeed, Emergency stop and all Analog or Binary protections configured as SD Override.

<u>Hint</u>

It is strongly recommended to modify names of such values to begin or finish with letters SDO – e.g. WaterTemp SDO.

Use internal PLC function when the independent override protection e.g. for Bearing temperature is required.



5 Terminals and Dimensions

5.1 Controller terminals and dimensions

5.1.1 IG-NT, IG-NTC, IM-NT





5.1.2 IS-NT-BB



CAUTION!

In the environment rich on vibrations it is not recommended to fix IS-NT-BB on the DIN rail but to screw it down on to the switchboard rear side.

5.1.2.1 IS-NT with IS-Display





5.1.2.2 IS-NT with InteliVision 8



5.1.3 IG-NT-BB (IG-NTC-BB, IS-NTC-BB)





5.1.3.1 IG-NT-BB with InteliVision 5



5.1.4 IM-NT











5.1.5 IM-NT-BB and IM-NTC-BB





5.2.1 IG-Display



5.2.2 IS-Display



290 (114,2")



5.2.3 InteliVision 5



5.2.4 InteliVision 8





5.3 Peripheral modules terminals and dimension

5.3.1 IG-AVRi + IG-AVRi TRANS



Primary terminals 230-277 VAC / 400-480 VAC Freq: 50 – 60 – 400Hz



Secondary terminals 18 VAC

Both units can be mounted on **DIN rail (35mm)**.

5.3.2 Inteli AIN8





Inteli AIN8 unit can be mounted on DIN rail (35mm).

5.3.3 Inteli Ain8TC

AIN8 AIN7 AIN6 AIN5 CAN1 LB 1 QC InteliAIN8TC QR proster pro Carcoy kidd C E InteliAIN8TC QR proster pro Carcoy kidd C E AIN1 AIN2 AIN3 AIN4 8-36V DC A B C A B C A B C F	– 110mm (4,3")



Inteli AIN8TC unit can be mounted on **DIN rail (35mm)**.

5.3.4 Inteli IO8/8 (can be switched to IO16/0)

1 2 3 4 5 6 7 8 COM GND A01 GND A02 L COM H
BINARY INPUTS ANALOG OUTPUTS CAN1
Inteli IO8/8 ar
Proster pro čárový kód
BINARY OUTPUTS/INPUTS BOUT 8-36V DC
1 2 3 4 5 6 7 8 COM VHS + -
110mm (4.3")





Inteli IO8/8 unit can be mounted on DIN rail (35mm).

5.3.5 IS-BIN16/8





IS-BIN16/8 unit can be mounted on DIN rail (35mm).



5.3.6 IS-AIN8



IS-AIN8 unit can be mounted on DIN rail (35mm).

5.3.7 IGL-RA15 Remote annunciator

Remote (CAN bus, up to 200 meters) 15 LED states indicator. IGL-RA15 unit can be connected to controller via CAN as Binary output group with addresses 1+2 or 3+4 or 5+6 or 7+8.

To configure IGL-RA15 use GenConfig -> Modules -> Available modules, select IGL-RA15 module and add it using Insert button. GenConfig automatically adds IGL-RA15 binary outputs to the configuration.

For more information about IGL-RA15 consult manual (IGL-RA15-2.0.pdf) and New features list (IGL-RA15-2.0-New features.pdf).





5.3.8 IGS-PTM



IGS-PTM unit can be mounted on DIN rail (35mm).



5.3.9 IG-IB Internet bridge



<u>Hint</u>

See InteliCommunicationGuide for further information.

It is recommended to use IG-IB firmware version 2.0.

IG-IB unit can be mounted on DIN rail (35 mm).

5.3.10 I-LB+ Local Bridge

I-LB+ is a successor of the IG-MU and I-LB units designed to be used with IG/IS-NT and IM-NT controllers.

It therefore provides additional communication port and higher communication speed.

Speed for direct/modem connection can be up to 57600 bps (IG-MU provided only 19200 bps).



Indication LED:

TxC, RxC	Indicates data transfer on the CAN line.
TxD, RxD	Indicates data transfer on the RS232 line.
Tx, Rx	Indicates data transfer on USB
RUN	Lights when at least one other unit is active on the CAN bus.
	Blinks when no unit is communicated on the CAN bus (during



	communication speed detection).
PWR	Lights All the time when power supply is switched on.

I-LB+ unit can be mounted on DIN rail (35 mm).

5.3.11 I-CB Communication Bridge



I-CB (Communication bridge) is CAN bus interface between Controller and Engine Control Unit (ECU) that has not standard J1939 communication (MTU, CAT etc.). Engine values (RPM, Oil pressure and other) are received from ECU via CAN and corresponding sensors are not needed on controller. Use ICBEdit software for I-CB configuration (included in installation package).

I-CB unit can be mounted on DIN rail (35 mm).

5.3.12 I-RB16, I-RB16/231 relay board

Relay board contains 16 relays for binary (open collector) output separation. All relays are placed in sockets.

Number relays:	16 in socket
Nominal voltage:	24 VDC
Voltage range:	16,8 – 36 VDC
Relay opens at:	10% of nominal voltage
Electric / mechanic cycles:	100 000 (when switching 16A) / 10 000 000
Operating temperature range:	- 40°C to 70°C
Maximal load:	16A resistive load
	4A inductive load
Contacts protection:	varistor 14DK390
Relay-connector connection:	

$$1 - 2 \quad \text{n.o.} \qquad 1 - 3 \quad \text{n.c.} \qquad 1 - 3 \quad \text{$$

I-RB16/231 board contains relays that can switch 231 VAC load.

I-RB16 can be mounted on **DIN rail (35 mm)**. One unit contains two parts (separate PCBs). There are 8 relays on each part which is located on common plastic base.

I-RB16 is 60mm high from DIN rail base.





X1 X2 X3 X4 X5 X6 X7 X8 X9 X10 X11 X12 X13 X14 X15 X16	3 X1 1	3 X2 1	3 X3 1	3 X4 1	3 X5 1	3 X6 1	3 X7 1	3 X8 1	3 X9 1	3 X10 1	3 X11 1	3 X12 1	3 X13 1	3 X14 1	3 X15 1	3 X16 1
	X1	X2	Х3	X4	X5	X6	X7	X8	X9	X10	X11	X12	X13	X14	X15	X16

View A

<u>Hint</u>

I-RB contains two separate boards, 8 relays on each. It can be ordered as I-RB8 as well.

5.3.13 I-CR CAN Repeater

I-CR module enables to extend CAN bus line of

- extension modules CAN1 to more than 200 meters
- intercontroller CAN2 to more than 200/900 meters (in 32C/8C mode)

More application details are in separate manual "Extending the CAN bus" and in Communication guide for IGS and IM controllers.





I-CR can be mounted on **DIN rail (35 mm)**.

5.3.14 I-AOUT8

5.3.14.1 General Description

I-AOUT8 is an extension unit with 8 analog outputs. Each analog output can be switched by jumper for.

- 0 to 20 mA
- 0 to 10 VDC
- PWM (Pulse With Modulation on 1,2 kHz)

I-AOUT8 module is connected on IGS-NT or IM-NT CAN1 (peripheral) bus. The corresponding module Address 1 to 4 (default 1) must be set on module (by Adr.1 and Adr.2 jumpers) and in controller configuration. Communication fail is indicated in controller Alarm list and by binary output. Use GenConfig PC tool for controller configuration.

It is possible to connect up to four I-AOUT8 units to one controller.

I-AOUT8 unit can be mounted on DIN rail (35 mm).

CAN1 terminating 120 ohm resistor jumper is connected in default. AGND terminals are on the same potential.

Number of analog outputs	8, no galvanic separation					
Type of analog outputs	U 0 to 10VDC ± 1% , max 5 mA					
(jumper selectable)	I 0 to 20 mA ± 1%, max 500 ohms					
	p pwm 1200 Hz, 5V level, max 10 mA					
Power supply	8 to 36 VDC					
Current consumption	100 ÷ 300 mA at 24 VDC					
Communication interface	CAN1, with jumper selectable address 1 to 4					
	Jumper selectable terminating resistor 120 ohms.					
RS232 interface	TTL, firmware upgrade via AT-link.					
Operating temperature range	-40°C to +70°C					
Analog outputs refreshment	Max. 300 ms					





5.3.14.2 <u>Connection of Multiple Units</u>

Up to four modules can be connected to one controller. Set module CAN address corresponding to configuration according table below.

CAN Address	Jumper 1	Jumper 2		
1	No	No		
2	Yes	No		
3	No	Yes		
4	Yes	Yes		

5.3.14.3 Analog Output Modification (U, I, PWM)

Follow the p-I-I-U symbols on the module sticker. There are two equivalent positions for mA measuring.

AOUT jumper	Symbol	Function
••	р	Pwm
	-	Pulse-Width-Modulation
	I	0 to 20 mA
	U	0 to 10 VDC



5.3.14.4 *LED Indication*

Green LED is located near the power supply connector.

I-AOUT8 module state	LED Pwr
No power supply	Dark
Memory fail	Fast blink (100/100 ms)
Communication fail	Slow blink (300/300 ms)
OK	Continuous light

5.3.14.5 *Wiring and jumper setting example*



5.3.15 I-LBA

For the connections with 12VDC power supply an I-LBA module can be connected to controller power terminals in order to allow the controller to continue operation during cranking if the battery voltage dip occurs.

Controllers which may be supplied from I-LBA module:

Controller	IG-NT/ IG-NT-BB	IG-NTC/ IG-NTC-BB	IS-NT-BB/ IS-NTC-BB	IS-NT	IG-CU	IS-CU	IL-CU/ IL-NT
Connection applicable	YES	YES	YES	NO	YES	NO	YES





<u>Hint</u>

The I-LBA unit is intended to supply one controller unit only at the same time.

It is not recommended to use +PWR BOUT outputs on the controller as a source for relays, as their consumption would exhaust I-LBA capacitors very fast.

It is also not recommended to supply any kind of above controllers with LT (Low Temperature) display because of the high current consumption of the LT display.

See also chapter Power supply fusing.



6 Interface

NOTE:

Standard Front panels of controllers and InteliVision displayes are shown in this manual. There may be application modifications (e.g. controller in MINT application controls only one breaker) and also customer modification of Front panels of controllers and InteliVision displayes.

6.1 Front Panels

NOTE:

Images are not in scale to the real product.

6.1.1 InteliGen NT controller

InteliGen controller types	IG-NT, IG-NTC
InteliGen – Remote Display	IG-DISPLAY, INTELIVISION 5 and 8
Available for applications	SPI, SPTM, MINT, COX, Combil



6.1.1 InteliMains NT controller

InteliMains controller types	IM-NT
InteliMains – Remote Display	IG-DISPLAY, INTELIVISION 5 and 8
Available for applications	MCB, MGCB, BTB

InteliMains [™]	ComAp
	Mode O+O+O Horn reset C→C+O Pault C→C+O Reset C
<u> </u>	



6.1.2 InteliSys NT controller

InteliSys controller types	IS-NT
InteliSys – Remote Display	IS-DISPLAY, INTELIVISION 5 and 8
Available for applications	SPI, SPTM, MINT, COX, Combi





6.1.3 InteliVision 5

Colour detachable display. Available for units:

Unit	NUMBER OF DISPLAYS	DISPLAY ADDRESS
IG-NT(C)-BB	2	1 and 2
IS-NTC-BB	3	1, 2, 3
IM-NT(C)-BB	2	1 and 2
IG-NT(C)	1	2
IS-NT-BB	3	1, 2 ,3
IM-NT	1	2




<u>Hint</u>

Display is connected via RS-485 only! Use the RS485 socket which is dedicated for communication with displays.

6.1.4 InteliVision 8

Colour detachable display. Available for all InteliGen, InteliSys and InteliMains controllers.

Connection type: CAN2, RS 485, RS 232.

Unit	RS232	RS485(2)	DISPLAY – RS485(1)	CAN2
IG-NT and IM-NT	1	N/A	1	4
IG-NT-BB and IM-NT-BB	1	N/A	2	4
IG-NTC-BB and IM-NTC-BB	1	1	2	4
IS-NT-BB	1-2*	0*-1	3	4
IS-NTC-BB	1	1	3	4

* Port RS232 and RS485 is shared (so it can be set either to 485(2) or to RS232











6.1.2 IS-Display Wiring















<u>Hint</u>

The state of BI Alternative brightness only influences the particular display.

IS-NT-BB unit doesn't include internal display. For IG/IS-NT hardware options consult IGS-NT-x.y-Application guide.pdf.



6.1.3 InteliVision 5 Wiring



6.1.4 InteliVision 8 Wiring

6.1.4.1 General Guidelines





6.1.4.2 Connection to IG-NT



HINT

*Only one external display can be connected to the control unit via RS485(1) – IG-DISP port.

6.1.4.3 Connection to IG-NTC



*Only one external display can be connected to the control unit via RS485(1) - IG-DISP port.



6.1.4.4 Connection to IG-NT-BB



<u>Hint</u>

* Two displays can be connected to the IG-NT-BB control unit via RS485 (display terminal) with addresses 1 and 2.

6.1.4.5 Connection to IS-NT-BB



<u>HINT</u>

*Up to three displays could be connected with IS-NTC-BB via RS 485(1) – Display. Communication on RS232(2) can be switched to RS485(2) so one InteliVision can be connected to these two ports only.



6.1.4.6 Connection to IG-NTC-BB and IS-NTC-BB



<u>Hint</u>

* Up to three displays can be connected with IS-NTC-BB via RS 485(1) - Display. Two displays can be connected with IG-NTC-BB via RS 485(1) – Display. One InteliVision can be connected to RS485(2) port.



7 Terminals, Jumpers and I/O overview

7.1 **IG-NT GC**

7.1.1 **Schematics**



Boot jumper

B

Speed Governor Output



7.1.2 Terminals, Inputs and Outputs

Function	Terminals	Note
Generator voltage	L1,L2,L3, (N)	3x 277 Ph-N or 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC *, CAT III
Mains/Bus voltage	L1,L2,L3, (N)	3x 277 Ph-N or 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC, CAT III
Generator current	L1k,L1l, L2k,L2l,	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
	L3k,L3l	
Neutral/Mains current	LNk,LNI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
IG-AVRi interface	AVRI-OUT, AVRI-COM	TTL (5V PWM) interface to IG-AVRi
Power supply	+,-	8 ÷ 36 VDC
D+		D plus
Inputs and outputs		
Binary inputs	BI1 ÷ BI6	Activation to minus power supply.
	BI7 ÷ BI12	
Binary outputs	BO1 ÷ BO6	Load is connected to plus power supply.
	BO7 ÷ BO12	
Analog inputs	Al1 ÷ Al3	Ohms, mA, Volts sensors
Analog outputs	SG-OUT, SG-COM	Speed governor output interface (±10V / 5V PWM;
		500 – 3000Hz)
RPM	RPM-IN, RPM-COM	Min 2 Vpk-pk (from 4 Hz to 4 kHz)
Communication interf	ace	
RS232 (1)	D SUB9 (male)	PC: InteliMonitor, GenConfig or
		Modem, GSM modem or
		ECU (e.g. Cummins ModBus) or InteliVision 8
RS485 (1) **	A1, B1, COMR1	IG-Display (Remote display) or InteliVision 8
		(remote display) or for PC (via RS485 converter) =
		redirected RS232 (1)
		see Basic settings: RS485(1)conv.
		For IG-Display and InteliVision 8, the setpoint
		RS485 (1) conv has to be set to DISABLED value.
CAN1	L1, H1, COMC1	Extension modules: IS-AIN, IS-BIN, IGS-PTM, IGL-
		RA15, I-AOUT
CAN2	L2, H2, COMC2	Intercontroller (Load&VAR sharing, Power
		management) and monitoring (IG-IB, I-LB) and up
		to 4 InteliVision 8 displays

NOTE:

* IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices are connected to RS485, only one bias resistor jumpers should be closed.



7.2 IG-NTC GC

7.2.1 Schematics





7.2.2 **Terminals, Inputs and Outputs**

Function	Terminals	Note
Generator voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 208 / 480 Ph-Ph VAC
_		(neutral not needed), max 350 / 600VAC *, CAT III
Mains/Bus voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 208 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC, CAT III
Generator current	L1k,L1l, L2k,L2l,	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
	L3k,L3l	0 ÷ 1 Amp, max 2 Amps all time
Neutral/Mains current	LNk,LNI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
		$0 \div 1$ Amp, max 2 Amps all time
IG-AVRI Interface		
Power supply	+,-	
D+		D plus
Inputs and outputs		
Binary inputs	BI1 ÷ BI6 BI7 ÷ BI12	Activation to minus power supply.
Binary outputs	BO1 ÷ BO6	Load is connected to plus power supply.
	BO7 ÷ BO12	
Analog inputs	Al1 ÷ Al3	Ohms, mA, Volts sensors
Analog outputs	SG-OUT, SG-COM	Speed governor output interface ($\pm 10V / 5V PWM$;
		500 – 3000HZ)
RPM Communication interf	RPM-IN, RPM-COM	Min 2 Vpк-pк (from 4 Hz to 4 кHz)
Communication Intern		
RS232 (1)	D SOB9 (male)	PC: Intellivionitor, GenConfig or
		Foll (a g. Cumming MadBug) or Intelii/isian 9
DC222 (2)		ECU (e.g. Cummins ModBus) or Interivision o
R5232 (2)	D SOB9 (male)	PC: Intellivionitor, GenConlig or
DC 405 (4) **		Wodern, GSW modern of Intervision 8
RS485 (1)	AT, BT, COMRT	G-Display (Remote display) or intellivision 8
non isolated		(remote display) or
		(1)
		see Basic settings: RS485(1)conv.
		For IG-Display and InteliVision 8, the setpoint
		RS485 (1) conv has to be set to DISABLED value.
RS485 (2) **	A2, B2, COMR2	Redirected RS232 (2) - see Basic settings:
isolated	, ,	RS485(2)conv.
		PC: InteliMonitor, GenConfig
		or Modem, GSM modem or InteliVision 8
USB	2.0 slave	PC: InteliMonitor, GenConfig
CAN1	L1, H1, COMC1	Extension modules: IS-AIN, IS-BIN, IGS-PTM. IGL-
	, , _	RA15, I-AOUT
CAN2	L2, H2, COMC2	Intercontroller (Load&VAR sharing, Power
		management) and monitoring (IG-IB, I-LB) and up
		to 4 InteliVision 8 displays

NOTE: * IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices connected to RS485 bias resistor jumpers should be closed only on one of them.



7.3 IS-NT-BB

7.3.1 Schematics





7.3.2 Terminals, Inputs and Outputs

Function	Terminals	Note
Generator voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 208 / 480 Ph-Ph VAC, CAT III
		(neutral not needed), max 350 / 600VAC *
Mains/Bus voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 208 / 480 Ph-Ph VAC
_		(neutral not needed), max 350 / 600VAC, CAT III
Generator current	L1k,L1l, L2k,L2l,	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
	L3k,L3l	0 ÷ 1 Amp, max 2 Amps all time
Neutral/Mains current	LNK,LNI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
		0 ÷ 1 Amp, max 2 Amps all time
IG-AVRi interface	AVRI-OUT, AVRI-COM	TTL (5V PWM) interface to IG-AVRi
Power supply	+,-	8 ÷ 36 VDC
D+		D plus
Inputs and outputs		
Binary inputs	BI1 ÷ BI6	Activation to minus power supply.
	BI7 ÷ BI16	
Binary outputs	BO1 ÷ BO6	Load is connected to plus power supply.
	BO7 ÷ BO16	
Analog inputs	Al1 ÷ Al4	Ohms, mA, Volts sensors
Analog outputs	SG-OUT, SG-COM	Speed governor output interface (±10V / 5V PWM;
		500 – 3000Hz)
	AOUT+, AOUT-COM	Configurable analog output, mA, V.
RPM	RPM-IN, RPM-COM	Min 2 Vpk-pk (from 4 Hz to 4 kHz)
Communication interf	ace	
RS232 (1)	D SUB9 (male)	PC: InteliMonitor, GenConfig or
		Modem, GSM modem or
		ECU (e.g. Cummins ModBus) or InteliVision 8
RS232 (2)	D SUB9 (male)	PC: InteliMonitor, GenConfig
		or Modem, GSM modem or InteliVision 8
RS485 (1) **	A1, B1, COMR1	Up to 3 IS-Displays (Remote display), up to 3
		InteliVision 8 displays (remote display)
RS485 (2) **	A2 ,B2 ,COMR2	Redirected RS232 (2) - see Basic settings :
		RS485(2)conv.
		PC: InteliMonitor, GenConfig
		or Modem, GSM modem or InteliVision 8
USB	2.0 slave	PC: InteliMonitor, GenConfig
Non isolated		
CAN1	L1, H1, COMC1	Extension modules: IS-AIN, IS-BIN, IGS-PTM, IGL-
		RA15, I-AOUT
CAN2	L2, H2, COMC2	Intercontroller (Load&VAR sharing, Power
		management), monitoring (IG-IB, I-LB) and up to 4
		InteliVision 8

NOTE:

* IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices connected to RS485 bias resistor jumpers should be closed only on one of them.



7.4 IG-NT-BB

7.4.1 Schematics





7.4.2 **Terminals, Inputs and Outputs**

Function	Terminals	Note
Mains voltage	L1,L2,L3, (N)	277 Ph-N or 480 Ph-Ph VAC
		(neutral not needed), max 600VAC *, CAT III
Bus voltage	L1,L2,L3, (N)	277 Ph-N or 480 Ph-Ph VAC
		(neutral not needed), max 600VAC, CAT III
Mains current	L1k,L1l, L2k,L2l, L3k,L3l	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
Neutral/Mains current	INK,INI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
IG-AVRi interface	AVRI-OUT, AVRI-COM	TTL (5V PWM) interface to IG-AVRi
Power supply	+,-	8 ÷ 36 VDC
D+		D plus
Inputs and outputs		
Binary inputs	BI1 ÷ BI6	Activation to minus power supply.
Binary outputs	BO1 ÷ BO6	Load is connected to plus or minus power supply
	BO7 ÷ BO12	(defined in GenConfig).
Analog inputs	Al1 ÷ Al3	Ohms, mA, Volts sensors
Analog outputs	SG-OUT, SG-COM	Speed governor output interface ($\pm 10V / 5V PWM$; 500 – 3000Hz)
RPM	RPM-IN, RPM-COM	Min 2 Vpk-pk (from 4 Hz to 4 kHz)
Communication interf	ace	
RS232 (1)	D SUB9 (male)	PC: InteliMonitor, GenConfig or
		Modem, GSM modem or
		ECU (e.g. Cummins ModBus) or InteliVision 8
RS485 (Display) ** non isolated	A , B, COM	IG-Display (Remote display) or InteliVision 8 (remote display) or for PC (via RS485 converter) = redirected RS232 (1)
		see Basic settings: RS485(1)conv.
		For IG-Display and InteliVision 8, the setpoint
		RS485 (1) conv has to be set to DISABLED
		value.
CAN1	L, H, COM	Extension modules: IS-AIN8, IS-BIN16/8,IGS- PTM, IGL-RA15, I-AOUT8, ECU
CAN2	L, H, COM	Intercontroller (Load&VAR sharing, Power
		management) and monitoring (IG-IB, I-LB) and up
		to 4 InteliVision 8 displays

NOTE: * IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices connected to RS485 bias resistor jumpers should be closed only on one of them.



7.5 IG-NTC-BB

7.5.1 Schematics





7.5.2 Terminals, Inputs and Outputs

Function	Terminals	Note
Generator voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC *, CAT III
Mains/Bus voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC, CAT III
Generator current	L1k,L1l, L2k,L2l,	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
	L3k,L3l	0 ÷ 1 Amp, max 2 Amps all time
Neutral/Mains current	LNK,LNI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
		0 ÷ 1 Amp, max 2 Amps all time
IG-AVRi interface	AVRI-OUT, AVRI-COM	TTL (5V PWM) interface to IG-AVRi
Power supply	+,-	8 ÷ 36 VDC
D+		D plus
Inputs and outputs		
Binary inputs	BI1 ÷ BI6	Activation to minus power supply.
	BI7 ÷ BI12	
Binary outputs	BO1 ÷ BO6	Load is connected to plus or to minus power
	BO7 ÷ BO12	supply. (defined in GenConfig).
Analog inputs	Al1 ÷ Al4	Ohms, mA, Volts sensors
Analog outputs	SG-OUT, SG-COM	Speed governor output interface (±10V / 5V PWM;
		500 – 3000Hz)
RPM	RPM-IN, RPM-COM	Min 2 Vpk-pk (from 4 Hz to 4 kHz)
Communication interf	ace	
RS232 (1)	D SUB9 (male)	PC: InteliMonitor, GenConfig or
		Modem, GSM modem or
		ECU (e.g. Cummins ModBus) or InteliVision 8
RS485 (Display) **	A, B, COM	Up to 3 IS-Displays (Remote display), up to 3
		InteliVision 8 displays (remote display) or 3
		InteliVision 5.
RS485 (2) **	A ,B ,COM	Redirected RS232 (2) – see Basic settings :
		RS485(2)conv.
		PC: InteliMonitor, GenConfig
		or Modem, GSM modem or InteliVision 8
USB	2.0 slave	PC: InteliMonitor, GenConfig
Electrical isolated		
CAN1	L, H, COM	Extension modules: IS-AIN, IS-BIN, IGS-PTM, IGL-
		RA15, I-AUUI
		menogement) menitering (IC ID II ID) and up to 1
		Intelivition 8
D 145 (Ethernet)	Ethernet ephle	Demote menitoring via Ethernet InteliMenitor
		WebSupervisor and etc

NOTE:

* IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices connected to RS485 bias resistor jumpers should be closed only on one of them.



7.6 IS-NTC-BB

7.6.1 Schematics





7.6.2 **Terminals, Inputs and Outputs**

Function	Terminals	Note
Generator voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
_		(neutral not needed), max 350 / 600VAC *, CAT III
Mains/Bus voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC, CAT III
Generator current	L1k,L1l, L2k,L2l,	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
	L3k,L3l	0 ÷ 1 Amp, max 2 Amps all time
Neutral/Mains current	LNk,LNI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
		0 ÷ 1 Amp, max 2 Amps all time
IG-AVRi interface	AVRI-OUT, AVRI-COM	TTL (5V PWM) interface to IG-AVRi
Power supply	+,-	8 ÷ 36 VDC
D+		D plus
Inputs and outputs		
Binary inputs	BI1 ÷ BI6	Activation to minus power supply.
	BI7 ÷ BI16	
Binary outputs	BO1 ÷ BO6	Load is connected to plus or to minus power
	BO7 ÷ BO16	supply. (defined in GenConfig).
Analog inputs	Al1 ÷ Al4	Ohms, mA, Volts sensors
Analog outputs	SG-OUT, SG-COM	Speed governor output interface ($\pm 10V / 5V PWM$;
	AOUT+, AOUT-COM	500 – 3000Hz)
		Configurable analog output, mA, V.
RPM	RPM-IN, RPM-COM	Min 2 Vpk-pk (from 4 Hz to 4 kHz)
Communication interf	ace	
RS232 (1)	D SUB9 (male)	PC: InteliMonitor, GenConfig or
		Modem, GSM modem or
		ECU (e.g. Cummins ModBus) or InteliVision 8
RS485 (Display) **	A, B, COM	Up to 3 IS-Displays (Remote display), up to 3
		InteliVision 8 displays (remote display) or 3
		InteliVision 5.
RS485 (2) ***	A,B,COM	Redirected RS232 (2) – see Basic settings:
		RS405(2)CONV.
		PC: Intellivionitor, GenConlig
		or Modern, GSM modern or Intellivision 8
USB Electrical incloted	2.0 Slave	PC: Intellimonitor, GenConlig
		Extension modules: IC AIN IC RIN ICC DTM ICI
CANT		RA15, I-AOUT
CAN2	L, H, COM	Intercontroller (Load&VAR sharing, Power
		management), monitoring (IG-IB, I-LB) and up to 4
		InteliVision 8
RJ45 (Ethernet)	Ethernet cable	Remote monitoring via Ethernet, InteliMonitor,
		WebSupervisor and etc

Note: * IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices connected to RS485 bias resistor jumpers should be closed only on one of them.



7.7 IM-NT

7.7.1 Schematics





7.7.2 Terminals, Inputs and Outputs

Function	Terminals	Note
Mains voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC*, CAT III
Bus voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC, CAT III
Mains current	L1k,L1l, L2k,L2l, L3k,L3l	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
		0 ÷ 1 Amp, max 2 Amps all time
Aux current	IAk,IAI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
		0 ÷ 1 Amp, max 2 Amps all time
Power supply	+,-	8 ÷ 36 VDC
Inputs and outputs		
Binary inputs	BI1 ÷ BI6	Activation to minus power supply.
Binary outputs	BO1 ÷ BO6	Load is connected to plus power supply.
Communication interf	face	
RS232 (1)	D SUB9 (male)	PC: InteliMonitor, GenConfig or
		Modem, GSM modem or
		ECU (e.g. Cummins ModBus) or InteliVision 8
RS232(2)	None	
RS485 (1) **	A1, B1 ,COMR1	IG-Display (Remote display) or InteliVision 8
non isolated		(remote display) or for PC (via RS485 converter) =
		redirected RS232 (1)
		see Basic settings: RS485(1)conv.
		For IG-Display and InteliVision 8, the setpoint
		RS485 (1) conv has to be set to DISABLED
		value.
CAN1	L1, H1, COMC1	Extension modules: IS-AIN8, IS-BIN16/8, IGS-
		PTM, IGL-RA15, I-AOUT8
CAN2	L2, H2, COMC2	Intercontroller (Load&VAR sharing, Power
		management) and monitoring (IG-IB, I-LB) and up
		to 4 InteliVision 8 displays

NOTE:

* IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices connected to RS485 bias resistor jumpers should be closed only on one of them.



7.8 IM-NT-BB

7.8.1 Schematics





7.8.2 Terminals, Inputs and Outputs

Function	Terminals	Note
Mains voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC*, CAT III
Bus voltage	L1,L2,L3, (N)	3x120 / 277 Ph-N or 207 / 480 Ph-Ph VAC
		(neutral not needed), max 350 / 600VAC, CAT III
Mains current	L1k,L1l, L2k,L2l,	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
	L3k,L3l	0 ÷ 1 Amp, max 2 Amps all time
Aux current	IAk,IAI	0 ÷ 5 Amps, max 10 A all time, 150 A for 2 sec
		0 ÷ 1 Amp, max 2 Amps all time
Power supply	+,-	8 ÷ 36 VDC
Inputs and outputs		
Binary inputs	BI1 ÷ BI12	Activation to minus power supply.
Binary outputs	BO1 ÷ BO12	Load is connected to plus power supply.
Analog inputs	Al1 ÷ Al3	Ohms, mA, Volts sensors
Analog outputs	AOUT-, AOUT-COM	Configurable analog output, mA, V.
Communication interfa	ace	·
RS232 (1)	D SUB9 (male)	PC: InteliMonitor, GenConfig or
		Modem, GSM modem or
		ECU (e.g. Cummins ModBus) or InteliVision 8
RS485 (Display) **	A1,B1,COMR1	Up to 3 IS-Displays (Remote display), up to 3
		InteliVision 8 displays (remote display) or 3
		InteliVision 5.
RS485 (2) **	A2,B2,COMR2	Redirected RS232 (2) – see Basic settings :
		RS485(2)conv.
		PC: InteliMonitor, GenConfig
		or Modem, GSM modem or InteliVision 8
USB	2.0 slave	PC: InteliMonitor, GenConfig
Electrical isolated		
CAN1	L1,H1,COMC1	Extension modules: IS-AIN, IS-BIN, IGS-PTM,
		IGL-RA15, I-AOUT
CAN2	L2,H2,CONC2	Intercontroller (Load&VAR sharing, Power
		management), monitoring (IG-IB, I-LB) and up to
		4 InteliVision 8
RJ45 (Ethernet)	Ethernet cable	Remote monitoring via Ethernet, InteliMonitor,
		WebSupervisor and etc

NOTE:

Light blue – IM-NTC-BB only.

* IG-MTU or IG-MTU-2-1 can be used for three wire systems, systems with separated Neutral or when galvanic separation between generator or mains voltage and controller is required.

** When more devices connected to RS485 bias resistor jumpers should be closed only on one of them.



7.9 IM-NTC-BB

7.9.1 Schematics





7.10.1 Analog Inputs and Outputs

This schematic shows general jumper settings of Analog Inputs and Outputs for all the controllers. Some components are available only for specific controllers (refer to the information above).









NOTE:

Jumper settings for Analog Inputs and Outputs is the same for all the controllers. Not all analog inputs and outputs are available in all hardware modifications.

AOUT COM is internally connected to controller 0 VDC power supply.



7.10.2 Speed Governor Output



<u>Hint</u>

SG COM is internally connected to controller 0VDC power supply. IS-NT-BB and IS-NTC-BB have the same jumper position.



8 Measurement and Power Supply Wiring

8.1 General

To ensure proper function:

- Use grounding terminals.
- Wiring for binary inputs and analog inputs must not be run with power cables.
- Analog and binary inputs should use shielded cables, especially when the length is more than 3 m.

Tightening torque, allowable wire size and type, for the Field-Wiring Terminals:

- For Mains(Bus) Voltage, Generator Voltage a Current terminals
 - Specified tightening torque is 0,56Nm (5,0 In-lb)



- Use only diameter 2,0-0,5mm (12-26AWG) conductor, rated for 90°C minimum.
- For other controller field wiring terminals



- Specified tightening torque 0,79Nm (7,0 In-lb)
 Use only diameter 2,0-0,5mm (12-26AWG) conductor, rated for
- 75°C minimum.
- Use copper conductors only.

8.2 Grounding

The shortest possible piece of wire should be used for controller grounding. Use cable min. 2.5 mm². A brass M4x10 screw with star washer securing ring type grounding terminal shall be used.

The negative "-" battery terminal must be properly grounded.

Switchboard and engine must be grounded at a common point. Use as short a cable as possible to the grounding point.

8.3 Power supply

To ensure proper function:

- Use power supply cable min. 2,5mm²
- Use fuse
 - 1 amp for IM-NT
 - 2 amps for IM-NT-BB or IM-NTC-BB
 - Maximal continuous DC power supply voltage is 36VDC.

CAUTION!

Switchboard lightning strikes protection according standard regulation is expected!!! The maximum allowable current through the controller negative terminal is 3 to 8A (depends on the controller type and binary output load).



8.4 Power supply fusing

Always use according fuse (1Amp or 2Amps) when connection controller, extension modules or relays to a power source.

See the diagram for proper fusing.



For more extension units use separate fusing according to the table above.

Controller power supply should never be connected to starter terminals.

For the connections with 12VDC power supply an I-LBA module can be connected to controller power terminals in order to allow the controller to continue operation during cranking if the battery voltage dip occurs. In this case, it is not recommended to use +PWR BOUT outputs on the controller as a source for relays, as their consumption would exhaust I-LBA capacitors very fast.



8.5 Magnetic pick-up

To ensure proper function:

Use a shielded cable.

Take care to interference signal when one common speed pick-up is used for both Speed governor and Controller. When some problems occur:

- check grounding connection from pick-up to controllers, disconnect ground connection to one of them.
- galvanically separate Controller RPM input using ComAp separation transformer RPM-ISO (1:1).
- use separate pick-up for Speed governor and Controller.

Controller indicates "Sd Underspeed" + "Pickup fault" after engine start when the pickup signal is good for start and low speed but too strong for higher speed (loss of signal due to RPM input saturation).

Increase gap between pickup and engine flywheel or change pickup type.



<u>Hint</u>

If RPM is measured from the generator voltage (Gear teeth = 0), controller can detect RPM on no running gen-set when:

- Controller generator voltage terminals are opened (e.g. due to opening of fuse switch)
- Non zero RPM causes controller "Not ready" state and engine start is blocked.



Active NPN pick-up sensor recommended connection

8.6 Voltage and current inputs

8.6.1 Measurement Wiring

WARNING!

Risk of personal injury due to electric shock when manipulating voltage terminals under voltage! Be sure the terminals are not under voltage before touching them.

WARNING!

Do not open the secondary circuit of current transformers when the primary circuit is closed!!! Open the primary circuit first!

Use 1.5 mm² cables for voltage connection and 2.5 mm² for current transformers connection.

Adjust nominal voltage, nominal current, CT ratio and PT ratio by appropriate setpoints in the Basic Settings group.

VOLTAGE MEASUREMENT WIRING







- typical wiring for high voltage application spare of one transformer.

CURRENT MEASUREMENT WIRING



CAUTION!

Check measurement connections carefully! Failure is possible if phases are connected in wrong order (WrongPhSequence detected by the controller) but this is not detected if the phases are just rotated (i.e. instead of phase sequence L1, L2, L3, phase sequence is e.g. L2, L3, L1.



8.6.2 Voltage measurement separation

For optional separation of Mains/bus and generator voltage from the controller (e.g. on ships) use IG-MTU.

8.6.2.1 *IG MTU*

Connect one or two IG-MTU units to separate generator and Mains/bus voltage from controller.



8.6.3 Mains power and PF measuring in IGS (e.g. SPtM application)



8.6.4 Earth fault protection (e.g. MINT application)

Earth fault current protection is active only when **Process control**: *IE measurement* = ANALOG INPUT or NONE.

Connect separate current transformer to gen-set neutral. Adjust *EarthFltCurrCT* in **Basic settings** and *EarthFaultCurr* and *EthFltCurr del* limits in **Generator protection** group.



The simplest arrangement covers all zones from the generator windings to the final circuits in the load network.





Ink Inl

This arrangement covers earth faults in the load network only.

This arrangement necessary for restricted earth fault protection. The location of the neutral earthing point in relation to the protection current transformers in the neutral conductor determines whether four or five current transformers are employed.

This arrangement necessary for restricted earth fault protection. The location of the neutral earthing point in relation to the protection current transformers in the neutral conductor determines whether four or five current transformers are employed.



9 Recommended Wiring

9.1 SPtM application





9.2 SPI application





9.3 MINT application




9.4 Single Phase Applications

There is no special archive file or software for single phase applications. Use standard archive.

9.4.1 Recommended wiring

Generator (Mains) single phase voltage has to be connected to all three voltage terminals L1, L2, L3.

Generator current has to be connected to L1k, L1I terminals only.

Adjust setpoint Gener protect: Gen I unbal to 200%.

For single phase measurement of Mains import/export power connect L3 current transformer to Ink and InI terminals of the controller. Measured power is internally multiplied by 3. Adjust correctly setpoints **Basic settings**: *Im3/ErFICurCTp* and *Im3/ErFICurCTs*.





9.5.1 BaseBox controller



NOTE:

Binary Input MCB FEEDBACK and Binary Output MCB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.





NOTE:

Binary Input MCB FEEDBACK and Binary Output MCB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.



9.6.1 BaseBox controller



NOTE:

Binary Inputs MCB FEEDBACK and MGCB FEEDBACK and Binary Outputs MCB OPEN/CLOSE and MGCB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.





9.6.2 Controller with built-in display

NOTE:

Binary Inputs MCB FEEDBACK and MGCB FEEDBACK and Binary Outputs MCB OPEN/CLOSE and MGCB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.



9.7.1 BaseBox controller



NOTE:

Binary Input BTB FEEDBACK and Binary Output BTB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.





9.7.2 Controller with built-in display

NOTE:

Binary Input BTB FEEDBACK and Binary Output BTB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.



9.8.1 BaseBox controller



NOTE:

Binary Input LCB FEEDBACK and Binary Output LCB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.



9.8.2 Controller with built-in display



NOTE:

Binary Input LCB FEEDBACK and Binary Output LCB OPEN/CLOSE are the only compulsory BI and BO in this application. Other Binary Inputs and Outputs in the schematics are only recommended or suggested for basic and advanced functions of the controller.



9.9 Binary Input wiring

Use min. **1 mm²** cables for wiring of binary inputs.

NOTE:

The name and function or alarm type for each binary input have to be assigned during the configuration. Binary inputs may be used in built-in PLC as well. Please refer to the manual of <u>GenConfig</u> for more information.

It is recommended to use separation diodes when multiple binary input terminals are connected together to prevent unwanted activation of binary input when one of the controllers is switched off.





9.10 Binary Output wiring

9.10.1 Controllers without High-Side Low-Side Switch



This portion of Instalation instructions is dedicated to controllers without High-Side Low-Side Switch. These controllers include: IG-NT (and variations), IG-NTC (and variations), IS-NT-BB, IM-NT

Correct wiring for Binary output is shown in the diagram below. On the left +PWR BOUT is not used, on the right +PWR BOUT is used. If Binary outputs are connected directly to the power source, additional fuse should be used.





NOTE:

If +PWR BOUT is used, it increases power consumption of the controller.

Outputs can provide steady current of up to 2A. Every single binary output can provide up to 0.5A of steady current unless the total current of group of outputs does not exceed 2A.

Controllers with High-Side Low-Side Switch 9.10.2



It is possible to use binary outputs as low side switch or high side switch in BaseBox type of controller. For correct wiring in both cases please refer to the following diagrams.



Low side switch





CAUTION!

Both power supply sockets for binary outputs need to be connected to ensure proper function of binary outputs.

Never use DC relays without protection diods!

Low side or High side function of binary outputs can be chosen in configuration tool GenConfig in Modules tab. This configuration is used for all binary inputs available on the controller.





NOTE:

Every group of outputs (i.e. 1..8 and 9..12) can provide steady current of up to 2A. Every single binary output can provide up to 0.5A of steady current unless the total current of group of outputs does not exceed 2A.

CAUTION!

Both "+" and "-" terminals on the IS-NTC-BB, IG-NT-BB, IG-NTC-BB, IM-NT-BB and IM-NTC-BB need to be connected at all times to ensure the proper function of Binary Ouptuts 9 to 12(16)!

9.11 Examples of BI and BO Wiring

9.11.1 Binary Outputs Wiring with I-RB16



9.11.2 Binary Inputs and Outputs Wiring





9.12 Binary I/O on IS-BIN16/8

9.12.1 Binary inputs on IS-BIN16/8

There are two groups of eight Binary inputs BI1 to BI8 and BI9 to BI16. Each group has a separate Common terminal COM1 and COM2. The Common terminal can be connected to positive or negative pole – see following drawing. Binary inputs are galvanically separated from IS-BIN16/8 power supply.

A Binary inputs Common terminal is connected to **positive** supply terminal, Binary inputs contacts are closed to **negative** supply terminals.

Binary inputs common terminal is connected to **negative** supply terminal, Binary inputs contacts are closed to **positive** supply terminals.



Input voltage range for opened contact is from 8 VDC to Power supply VDC. Input voltage range for closed contact is from 0 to 2 VDC. Voltage level is defined between Binary input and Binary input COM terminal and does not depend on "positive" or "negative" connection.

Impulse inputs do not work with IGS-NT controller.



9.12.2 Binary outputs on IS-BIN16/8

IS-BIN16/8 binary outputs are galvanically separated from IS-BIN16/8 power supply. It is necessary to connect plus 24 VDC (power supply) to IS-BIN16/8 terminal according to following drawing.

The maximum load values are 0.5 A / 36V for one output.



9.13 Binary output protections

Controller inputs and outputs terminals are protected against transient disturbance. Protection capability is limited.

Never use DC relays without protection diodes. Use protection diodes at all relays in the switchboard even if they are not connected directly to controller Binary outputs.



Example of controller protection



9.14 Analog Input and Output wiring



Note that Analog Inputs and Outputs are available only in some types of hardware.

<u>Hint</u>

For more information on technical data regarding supply, inputs, outputs etc. please refer to For jumper setting of Analog inputs please refer to the section **Jumper settings**.

Resistive sensor on Analog input 3 and Analog output wiring



Passive Current sensor on Analog input 3 and Active Current sensor on Analog input 2

Resistive sensor with grounding on Analog input 3 and Analog output wiring. Note, that battery should be also grounded to common ground in all cases!



Voltage sensors on Analog input 1 and 3







Tristate sensor (binary sensor with fail detection) on Analog input 3

Below 750Ω = Inactive

Between 750 Ω and 2400 Ω = Active

Below 10 Ω or Over 2400 Ω = sensor failure (wire shorted or interrupted)





9.15 Analog Inputs on IS-AIN8

IS-AIN8 extension module analog inputs can be configured to

- Resistor two wire input
- Resistor three wire input
- Current input
- Thermocouple input
- Voltage input

Select sensor characteristic from the list or define user sensor characteristic in PC configuration tool.







For 10V input voltage range connect external resistors R1, R2 and select sensor characteristic 10V.

R1=10 kohm, R2=2,7 kohm.

D terminal is shielding

CAUTION!

Thermocouples connected to IS-AIN8 hardware versions below 5.0 must be galvanically separated from the frame.

If the thermocouples are connected to IS-AIN8, appropriate jumpers must be removed (see rear sticker).



10 Outputs refresh rates

There are the following refresh rates for binary and analog outputs.

Туре	Refresh rate
Analog Output on a controller	100ms
Binary Output on a controller	100ms @ minimum puls length 20ms
	On demand if there is a "fast" protection configured on this output
Analog Output on an external module	80ms times available modules for configuration (i.e. 4 modules available in standard FW results in 320ms period)
Binary Output on an external module	On demand when there is a change in binary state
	with period 100ms times available modules for configuration if there are no changes in binary states (i.e. 12 modules available in standard FW results in 1200ms if there are no changes)
Speed Governor Output	Once per voltage period (20ms@50Hz)
AVRi	Once per voltage period (20ms@50Hz)



11 External modules connection

For all information on External modules please refer to the IGS-NT & ID-DCU Accessory Modules.

11.1 Lost Communication Protection

Error message (e.g. SD BOUT2) appears on Controller screen when Binary input or output Address x is configured but corresponding unit is not recognized (no message is received from CAN bus). Check IGS or IM configuration and corresponding external IS-AIN, IS-BIN unit address setting.

You can change the related protection for each external module in GenConfig.





11.2 IS-BIN16/8 and IS-AIN8

IS-BIN16/8 is an extension module with 16 binary inputs and 8 binary outputs. IS-AIN8 is an extension module with 8 analog inputs. All I/O can be configured to any logical function or protection. It is possible to connect up to 10 IS-AIN8 and 4 IS-BIN16/8 external units to one controller.

External modules IS-BIN16/8 and IS-AIN8 are connected to **CONTROLLER CAN1 bus**.

Controllers are connected to **CONTROLLER CAN2 bus** in multiple applications.

To operate external modules

- Connect all external modules to CAN1 bus line
- On each module adjust I/O CAN1 address in the range of 1 to 7 for IS-BIN16/8 inputs, 1 to 4 for IS- BIN16/8 outputs (address 0 switches corresponding communication OFF) or 0 to 9 for IS-AIN8 (0 has address meaning of 10).
- Input output address is displayed on the front panel LED's
- Use PC configuration tool to configure controller according external modules setting

IS-BIN16/8 module has two separate CAN1 addresses for binary inputs Group 1, Group 2 and binary outputs Group (total three addresses). The CAN1 address for BI Group 1 and for BO Group 2 can be adjusted on the IS-BIN16/8. The address for BI Group 2 is set automatically to the address following BI Group 1.



<u>Hint</u>

If part of IS-BIN16/8 is not required for use, CAN address 0 disables corresponding CAN message (group data are not send).

11.2.1 IS-AIN8, IS-BIN8/16 address setting

- Press Address button during IS-AIN8 power supply on to switch to addressing mode.
- Then repeatedly press or keep pressed address button to adjust required address according to controller configuration.
- After setting requested address, release the buttons and wait until the digits blink it indicates write the changed address to EEPROM memory.

11.2.2 IS-AIN8, IS-BIN8/16 SW version check

Let suppose IS-AIN8 of SW version 1.4 for this example. Shortly press address button. Following sequence appears on the display: number "1", one second pause, number "4", two second pause, number "1", one second pause, number "4", two second pause and finally IS-AIN8 actual address.

11.2.3 Example of Wiring



CAUTION!

CAN bus line has to be terminated by 120 ohm resistors on the both ends.

Always check the number and placement of terminating resistors in the CAN bus line, only correct wiring ensures reliable operation! Resistors must be placed at either end of the line (see picture), and correct number of resistors must be used! Correct number can be checked using ohmmeter - when power supply for ALL devices on the CAN bus line (including third party, e.g. ECU) is switched off, the resistance measured between A and B wire should be 60 Ohms.



For longer distances is recommended to connect one CAN COM terminal (one connection for whole site) and cable shielding to the ground in one point.



External units can be connected on the CAN bus line in any order, but line arrangement (no tails, no star) is necessary.

Recommended CAN bus data cables see in Chapter Technical data.

IG-MU and IG-IB units are connected to CONTROLLER CAN2 bus.

11.3 IGS-PTM and IGL-RA15

It is possible to connect up to four IGS-PTM and one IGL-RA15 to one controller. IGS-PTM can be connected to the controller like IS-AIN8 and IS-BIN16. IGS-PTM behaves like IS-AIN8 and IS-BIN16/8 modules in one unit. IGS-PTM and IGL-RA15 units contain internal jumper removable 120-ohm resistor.

11.3.1 Example of Wiring



11.4 Connection of ECU on CAN1 with Other Modules Connected



ECU communicating over the CAN bus is connected to CAN1 port of the controller and other ComAp modules can be connected to this CAN bus as well. For detailed description of connection of various ECUs refer to ComAp Electronic Engines Support manual.



11.4.1 I-CB wiring and configuration



- 1. Configure I-CB using I-CBEdit software. Configured I-CB behaves like fictive IS-AIN and IS-BIN units. I-CB configuration associates selected values (from ECU database) received from Engine Control Unit to selected CAN addressees (fictive IS-AIN, IS-BIN inputs and outputs).
- Configure corresponding controller CAN addresses and tick I-CB in PC configuration tool.
 Configure separate inputs and outputs in corresponding Analog, Binary inputs, outputs in PC
- configuration tool.

<u>lint</u>	
n case of CAT engines, there is RS232 connection between I-CB and CCM.	



12 Communications

12.1 Available Communication Ports

Hardware Type	Communication Ports
IG-NT	RS232(1) ←→ RS485(1) – multipurpose CAN1 CAN2
IG-NTC	RS232(1) ←→ RS485(1) – multipurpose RS232(2) ←→ RS485(2) – multipurpose USB CAN1 CAN2
IG-NT-BB	RS232(1) ←→ RS485(1) – display dedicated CAN1 CAN2
IG-NTC-BB	RS232(1) ←→ RS485(1) – display dedicated RS485(2) – multipurpose USB Ethernet CAN1 CAN2
IS-NT-BB	RS232(1) ←→ RS485(1) – display dedicated RS232(2) ←→ RS485(2) – multipurpose USB CAN1 CAN2
IS-NTC-BB	RS232(1) ←→ RS485(1) – display dedicated RS485(2) – multipurpose USB Ethernet CAN1 CAN2
IM-NT	RS232(1) ←→ RS485(1) – multipurpose CAN1 CAN2
IM-NT-BB	RS232(1) ←→ RS485(1) – display dedicated CAN1 CAN2
IM-NTC-BB	RS232(1) ←→ RS485(1) – display dedicated RS485(2) – multipurpose USB Ethernet CAN1 CAN2

Note: RS232(1) - RS485(1) and RS232(2) - RS485(2) can be switched and only one port at a time is available for communication.



12.2 Possible Connections per Port

Port Type	On Hardware	Number of Connections	Available Connections
RS232(1)	Any	1	InteliVision 8 PC Modbus terminal
RS485(1)	IG-NT-BB IG-NTC-BB IM-NT-BB IM-NTC-BB	2	InteliVision 8 InteliVision 5 IG-Display
RS485(1)	IS-NT-BB IS-NTC-BB	3	InteliVision 8 InteliVision 5 IS-Display
RS485(1)	IG-NT IG-NTC IM-NT	1	InteliVision 8 PC Modbus terminal Modem
RS232(2)	Where available	1	InteliVision 8 PC Modbus terminal Modem
RS485(2)	Where available	1	InteliVision 8 PC Modbus terminal Modem
CAN1	Any	45	AIN (10x) BIN (12x) AOUT (4x) BOUT (12x) DENOX20 (1x) ECON3 (1x) ECON4 (1x) Other specialized HW
CAN2	Any	35	Controllers InteliVision 8 IG-IB I-LB+ InternetBridge-NT
USB	Where available	1	PC
Ethernet	Where available	2	Standard Ethernet Connection

Note: RS232(1) - RS485(1) and RS232(2) - RS485(2) can be switched and only one port at a time is available for communication.



13 CAN Bus

13.1 CAN bus Tx, Rx LED indication

Status	Тх	Rx	
Communication is OK	Fast flashing – data transfer		
CAN bus is interrupted	Continuous light	Continuous light	
Short connection H – L	Fine flashing	Dark	
Short connection L – COM	Dark	Dark	
Short connection H – COM	Fine flashing	Dark	
Wrong connection $H - H, L - L$	Synchro	flashing	

Tx and Rx LED is connected directly to Tx and Rx signal.

13.2 CAN and RS485 bus wiring

The wiring of the CAN bus communication should be provided in such a way that the following rules are observed:

- The maximum length of the CAN bus depends on the communication speed. For a speed of 250 kbps, which is used on the CAN1 bus (extension modules, ECU) and CAN2 bus if it is switched to 32C mode, the maximum length is 200 m. If the CAN2 bus is switched to 8C mode the speed is 50 kbps and the maximum length is 800 m.
- The maximum length of the RS485 bus is 1000 m
- The bus (CAN and RS485) must be wired in linear form with termination resistors at both ends. No nodes are allowed except on the controller terminals.

NOTE:

A termination resistors at the CAN and RS485 are already implemented on the PCB. For connecting, close the jumper near the appropriate CAN or RS485 terminal. For more information on jumper settings please refer to the section **3.1.4 Jumper setting**.

• Use a cable with following parameters:

Cable type	Shielded twisted pair
Impedance	120 Ω
Propagation velocity	\geq 75% (delay \leq 4.4 ns/m)
Wire crosscut	$\geq 0.25 \text{ mm}^2$
Attenuation (@1MHz)	≤ 2dB/100 m





CAN AND RS485 BUS TOPOLOGY

NOTE:

See the website www.can-cia.org for information about the CAN bus, specifications, etc.

13.2.1 Wiring examples

- 1. For shorter distances (all network components within one room) picture 1 interconnect A and B; shielding connect to PE on controller side
- 2. For longer distances (connection between rooms within one building) picture 2 interconnect A, B, COM; shielding connect to PE at one point
- 3. In case of surge hazard (connection out of building in case of storm etc.) picture 3

We recommend using the following protections:

- Phoenix Contact (<u>http://www.phoenixcontact.com</u>): PT 5-HF-5DC-ST with PT2x2-BE (base element)(or MT-RS485-TTL)
- Saltek (<u>http://www.saltek.cz</u>): DM-006/2 R DJ

Recommended data cables: BELDEN (http://www.belden.com)

- 1. For shorter distances: 3105A Paired EIA Industrial RS-485 PLTC/CM (1x2 conductors)
- 2. For shorter distances: 3105A Paired EIA Industrial RS-485 PLTC/CM (1x2 conductors)
- 3. In case of surge hazard: 3106A Paired EIA Industrial RS-485 PLTC/CM (1x2+1 conductors)





PICTURE 1 - SHORTER DISTANCES (ALL NETWORK COMPONENTS WITHIN ONE ROOM)



PICTURE 2 - LONGER DISTANCES (CONNECTION BETWEEN ROOMS WITHIN ONE BUILDING)



PICTURE 3 - SURGE HAZARD (CONNECTION OUT OF BUILDING IN CASE OF STORM ETC.)



14 Dongle installation

Dongle for load sharing, power management and additional PLC functions should be installed from the rear side of the controller under the rubber plug. Insert dongle so the dongle label remains visible as shown on the picture.





15 Sensors

15.1 Sensor fail detection (FLS)

If the measured resistance, voltage or current on an analog input gets out of valid range, the sensor fail will be detected and a sensor fail message will appear in the alarmlist. The valid range is defined by the most-left (R_L) and most-right (R_H) points of the sensor characteristic ±12.5% from R_H - R_L .



<u>Hint</u>

The sensor fail alarm does not influence the gen-set operation. Sensor fail does not activate Binary output Alarm.

If engine shutdown/stop is required when FIs appears, configure in GenConfig -> Inputs/Outputs -> Analog inputs -> Protection -> property "Active when" to Under/Over limit + FIs.

15.2 Default Sensors

There are several predefined sensors which can be used for connection of particular sensor to analog inputs of the controller. The following list shows predefined standard sensors which are available in the roller menu.

PT100/°C, PT1000/°C, PT100/°F, PT1000/°F, NI1000/°C, NI1000/°F, 4-20mA active (linear), 0-2400ohm (linear), 0-2.4V (linear), Tristate (for definition please see the chapter about wiring Analog Inputs)

If you click on Other sensors, following dialog is shown:



Select user sensor			X	ſ	Select user sensor			X
Sensor file name	Sensor name	File date			Sensor file name	Sensor name	File date	-
AI 0-10V.CRV	AI 0-10V	27.5.2011 5:55:3	=		Datcon Level %.CRV	Datcon Level %	14.3.2008 11:27:0	
AI 0-30V.CRV	AI 0-30V	27.5.2011 9:08:0			Datcon Low °C.CRV	Datcon Low °C	14.3.2008 10:53:0	
AI 0-65V.CRV	AI 0-70V	30.5.2011 5:09:5			Datcon Low °F.CRV	Datcon Low °F	14.3.2008 11:04:	
AI 4-20mA.CRV	AI 4-20mA	6.6.2011 9:02:30			VDO 10 Bar.CRV	VDO 10 Bar	14.3.2008 11:31:0	
Datcon 10 Bar.CRV	Datcon 10 Bar	19.3.2008 16:26:			VDO 100-250 °F.CRV	VDO 100-250 9	14.3.2008 11:17:0	
Datcon 100 Psi.CRV	Datcon 100 Psi	14.3.2008 11:32:			VDO 120-300 ºF.CRV	VDO 120-300	24.10.2008 14:54	
Datcon 150 Psi.CRV	Datcon 150 Psi	14.3.2008 11:32:			VDO 145 Psi.CRV	VDO 145 Psi	14.3.2008 11:33:0	
Datcon 5 Bar.CRV	Datcon 5 Bar	19.3.2008 16:25:			VDO 40-120 °C.CRV	VDO 40-120 °C	14.3.2008 11:16:0	
Datcon 7 Bar.CRV	Datcon 7 Bar	19.3.2008 16:26:			VDO 5 Bar.CRV	VDO 5 Bar	14.3.2008 11:31:	
Datcon 80 Psi.CRV	Datcon 80 Psi	14.3.2008 11:32:			VDO 50-150 °C.CRV	VDO 50-150 °C	24.10.2008 14:54	
Datcon High °C.CRV	Datcon High °C	14.3.2008 11:09:			VDO 72 Psi.CRV	VDO 72 Psi	14.3.2008 11:33:	
Datcon High °F.CRV	Datcon High °F	14.3.2008 11:09:			VDO Level %.CRV	VDO Level %	14.3.2008 11:40:	
Datcon Level %.CRV	Datcon Level %	14.3.2008 11:27:			VDO Level CU.CRV	VDO Level %	13.3.2006 18:41:0	
Datcon Low °C.CRV	Datcon Low °C	14.3.2008 10:53:			VDO Press CU Bar.CRV	VDO Press Bar	13.3.2006 18:41:0	
Datcon Low °F.CRV	Datcon Low °F	14.3.2008 11:04:			VDO Press CU Psi.CRV	VDO Press Psi	13.3.2006 18:41:	
VDO 10 Bar.CRV	VDO 10 Bar	14.3.2008 11:31:			VDO Temp CU °C.CRV	VDO Temp °C	13.3.2006 18:41:	=
VDO 100-250 °F.CRV	VDO 100-250	14.3.2008 11:17:	-		VDO Temp CU ºF.CRV	VDO Temp °F	13.3.2006 18:42:	*
🏠 New		Ø OK	🗶 Cancel		hew		Ø OK	X Cancel

In this dialog you can choose from available sensors or define your own (click on New).

All sensor curves in this dialog can be found in:

c:\Documents and Settings\All Users\Dokumenty\ComAp PC Suite\Curves\ (for Windows XP)

c:\Users\Public\Documents\ComAp PC Suite\Curves\ (for Windows 7)

NOTE:

You can choose "Electronic" sensor for SHAIN (Shared Analog Inputs). This sensor is used for decoding shared analog values via Intercontroller communication.



16 Regulation loops

There are following regulation loops bulit-in in the controller. All of them are PI type except angle loop, which is P type.

Frequency loop	The frequency loop is active in the first phase of synchronization when the generator frequency is regulated to match the mains/bus frequency. This loop can be also active while the gen-set is running without load at nominal speed and/or in single-island operation. See the setpoint <i>Freq Reg Loop</i>
Angle loop	The differential angle control loop is active during the synchronization when the "near to zero" slip frequency has been successfuly achieved and then the differential angle between generator and mains/bus voltage shall be controlled to the value adjusted by the setpoint <u><i>GtoM AngleReq</i></u> .
Load control loop	This regulation loop is active when single gen-set is running in parallel with mains and during load transfers from mains to generator or vice versa. This regulation loop is also active when multiple gen-sets are running in parallel with mains when InteliMains NT is not in charge and it is also active in multiple-parallel operation if the load is controlled from an IM-NT (i.e. the setpoint <i>#SysLdCtrl PtM</i> is in LDSHARING position).
Load sharing loop	The load sharing loop is active in multiple-island operation (while the input <u>MCB feedback</u> is not active). This loop is also active (using P,I factors multiplied by 0.1) on the "background" while load sharing is beeing performed (multiple-island operation) to maintain the group frequency at nominal value. This regulation loop is also active if the gen-set is running in multiple island mode, however it is running in local baseload mode instead of load sharing.
Voltage loop	The voltage control loop is active during synchronization (the generator voltage is matched to the mains/bus voltage - see the example below) and during the island operation in SPtM (the gen-set voltage is maintained at the nominal voltage). Example: <u>GenNomV</u> is set to 220V and <u>MainsNomV</u> is set to 230V. During the synchronization measured voltage on Mains/Bus is 235V. Controller regulates the generator voltage to the following value: 235/230 = 1.02174*220 = 225V . This enables usage of transformators between the measurement terminals.



Cos-phi loop	This regulation loop is active when single gen-set is running in parallel with the mains.
	This regulation loop is also active when multiple gen-sets are running in parallel with mains in BASEPF mode i.e. there is no IM-NT in charge of cos phi regulation (e.g. import/export control).
VAr sharing loop	The VAr sharing loop is active in multiple-island operation (while the input <u>MCB feedback</u> is not active) or in multiple-parallel operation if the cos phi is controlled from an IM-NT (i.e. the setpoint #SysPFCtrl PtM is in VSHARING position).
	This loop is also active in the controller with the lowest CAN address in the control groop (using P,I factors multiplied by 0.1) on the "background" while VAr sharing is beeing performed (multiple-island operation) to maintain the group voltage at nominal value.

16.1 PI regulation adjustment

The regulation loops have two adjustable factors: P-factor and I-factor (except angle regulation loop, which has P-factor only). The P-factor (gain) influences the stability and overshoot of the regulation loop and the I-factor influences the steady-state error as well as the settling time. See the picture below for typical responses of a PI regulation loop.



Typical responses of a PI regulator



For manual tunning of a control loop use following method:

- 1. Set both the I-factor and P-factor to 0.
- 2. Increase the P-factor slightly until the system starts to oscillate.
- 3. Adjust the P-factor back to approx. one half of the value where the oscillations started.
- 4. Increase the I-factor slightly to achieve optimal resulting response.

Note:

It may be helpful to disable issuing the GCB close command when adjusting synchronization loops. Adjust the setpoint <u>Phase window</u> to 0 to disable it. Adjust the setpoint back to it's original value after the adjustment is finished.

Caution!

Be ready to press emergency stop button in case the regulation loop would start to behave unacceptable while it is beeing adjusted.



17 Speed governor and AVR general settings

17.1 Sync/load control adjustment

<u>Hint:</u>

Use isochronous speed governor.

Two wire shielded connection from IGS-NT SPEED GOVERNOR output (SG OUT, SG COM) to Speed governor auxiliary input is recommended.

A full range change of the IGS-NT speed governor output (from *SpeedGovLowLim* to *SpeedGovHiLim*) should cause 5-10% change of the engine speed (*SpeedGovLowLim* ~ 95% RPM_{nom}, *Speed gov bias* ~ 100% RPM_{nom}, *SpeedGovHiLim* ~ 105% RPM_{nom}.

IMPORTANT

Speed governor has to be adjusted for optimum performance before Sync / load control adjusting.

Check generator phase sequence before the first GCB connection.

Before optimal sync/load control settings are adjusted, please disconnect GCB OPEN/CLOSE output or set *Phase window* = 0 to avoid paralleling when adjusting settings.

17.1.1 Speed governor output characteristics



17.1.2 Synchronizer adjustment

- 1) Start the engine in MAN Mode.
- Set the engine RPM by speed trim on speed governor or by Speed gov bias and SpeedGovLowLim and SpeedGovHiLim to reach Nominal frequency.
- To start synchronizing press GCB ON/OFF button. GCB LED starts to flash to indicate synchronization. To stop synchronization press again GCB ON/OFF.
 Slip control adjusting:



- 4) Adjust *Freq gain* to unstable speed control and decrease value by 30 % to insure stable performance.
- Adjust Freq int to stable (fast and smooth) slip control. Synchroscope movement on the controller measure screen should slow down and stop (in any position, because Angle control is off).

Angle control adjusting:

 Set Angle gain. Synchroscope on the controller measure screen should move slowly and stop in "up" position. Set Angle gain to unstable value (synchroscope swings) and decrease value by 30 % to insure stable performance.

17.1.3 Load control adjustment

Prior to Sync/Load control adjustment, the Volt/PF control has to be adjusted! Load control loop is active in parallel to mains mode only (MCB feedback closed). Switch off other engines while adjusting.

- 1) Set #SysLdCtrl PtM = Baseload, set Baseload value to 30 % of Nominal power of one gen-set.
- 2) Set Load gain to the same value as Slip freq gain. Set Load int to zero.
- 3) Start the gen-set in MAN Mode, press GCB ON/OFF button to synchronize and close gen-set to mains.
- 4) When GCB is closed, gen-set load slowly increases to *Base load* value. Check that gen-set power is positive (CT polarity!).
- 5) Increase *Load gain* to unstable load control and decrease value by 30 % to insure stable performance. When *Load int* factor is set to zero gen-set load can differ from required Baseload.
- 6) To adjust and optimize *Load int* change several times *Base load* between 30 and 70 % of Nominal power. Usually setting *Load int* to 100% gives optimal performance.
- 7) When gen-set is running full load check if
 - a. Speed governor output voltage value is not limited (not reached SpeedGovLowLim or SpeedGovHiLim)
 - b. Speed governor actuator isn't mechanically limited or operates in small section of throttle range.

17.1.4 Active and reactive power terminology




17.1.4.1 <u>Mains</u>

Exported active power is supplied to the mains. It is displayed in negative numbers e.g. –20kW. Imported active power is consumed from the mains. It is displayed in positive numbers e.g. +20kW. When reactive power is imported (>0) InteliMains-NT displays L (inductive) character of the load. When reactive power is exported (<0) InteliMains-NT displays C (capacitive) character of the load.

17.1.4.2 <u>Load</u>

Active power consumed by Load is displayed in positive numbers e.g. 20kW.

When reactive power is positive (>0) InteliMains-NT displays L (inductive) character of the load. When reactive power is negative (<0) InteliMains-NT displays C (capacitive) character of the load.

17.1.4.3 <u>Genset</u>

Generated active power is displayed in positive numbers e.g. 20kW.

When reactive power is positive (>0) IGS-NT displays L (inductive) character of the load. When reactive power is negative (<0) IGS-NT displays C (capacitive) character of the load.

17.2 Volt/PF control adjustment

17.2.1 IG-AVRi output connection

Every time refer to corresponding AVR manual before interface connecting. Do not use AVR with Droop activated.

IG-AVRi-TRANS (AC power supply for AVRi) has to be supplied from gen-set voltage.

AVRi outputs can be connected as symmetric: OUT1-OUT2 or asymmetric OUT1-OCOM or OUT2-OCOM.

- Potentiometer on the AVRi defines maximum OUT1, OUT2 voltage range.
- Use symmetric (OUT1,OUT2) AVRi output to connect the AVRi to AVR auxiliary voltage input.
- Use asymmetric output if an external AVR potentiometer has to be replaced with AVRi.
- AVRi output voltage should change generator voltage typically in range \pm 10 % of Nominal voltage.
- For more details please refer to Installation guide chapter AVR interface examples.



AVRi Out1 or Out 2 to GND output voltage depends on AVRi trim setting





AVRi output voltage

	Ou OC	t1 - OM	Ou OC	t2 - OM	Ou Ou	t1 – ut2
Bias \ Pot	Min	Max	Min	Max	Min	Max
0 %	0	0	2	10	- 2 V	-10 V
50 %	1	5	1	5	0 V	0 V
100 %	2	10	0	0	+ 2 V	10 V

AVRi Out1 to Out 2 output voltage

17.2.2 Voltage control adjustment

- 1) Set Voltage gain, Voltage int to zero and AVR DCout bias to 50%.
- 2) Start always with AVRi pot min adjustment (fully counterclockwise).
- 3) Start the gen-set in MAN Mode to nominal speed, without load.
- 4) Adjust generator voltage to nominal value by the potentiometer present on the AVR. If there is no potentiometer on the AVR, use setpoint *AVR DCout bias* to adjust the nominal voltage.
- 5) Change AVR DCout bias to 0% and 100% to check generator voltage control range (typically ± 10% of nominal voltage). Adjust voltage control range by AVRi trim.
- 6) Set AVR DCout bias to be Nominal voltage on generator (50%).
- 7) When gen-set is running unloaded increase carefully *Voltage gain* to unstable point and then decrease value by 30 % to insure stable performance.
- 8) Adjust Voltage int (usually setting to 100% gives optimal performance).

<u>Hint:</u>

To judge optimal adjusting induce generator voltage jumps by AVR DCout bias change or by Nominal voltage change.

AVRi output OCOM is a common output. GND was used instead of OCOM

17.2.3 PF control adjustment

The genset should be cca 30 % loaded in parallel to mains and baseload mode.

- 1) Set the same values *PF gain, PF int* as in voltage control loop.
- 2) Set **Process control**: #SysLdCtrl PtM = BASELOAD, #SysBaseLoad = 30 % of Nominal load, #SysPFCtrl PtM = BASEPF, #SysPwrFactor = 1.0.
- 3) Start and synchronize the gen-set in MAN Mode by pressing GCB ON/OFF
- 4) When running in parallel 30% loaded increase slowly *PF gain* to unstable point and then decrease value by 30 % to insure stable performance.
- 5) Adjust *PF int* (usually setting to 100% gives optimal performance).

<u> Hint:</u>

To judge optimal adjusting induce generator power jumps by *SysBaseLoad* change or by soft changes of *AVR DCout bias*.



18 Speed Governor Interface List

<u>Hint</u>

Read carefully Speed governor instructions before connecting controller Speed governor interface!

18.1 Electronic engines interface

All below mentioned interface examples describe analog interface even if they are (in some cases) used

for Electronic Control Units (Electronic engines) with CAN data bus.

There are several possibilities to connect CAN bus interface between Electronic engine and ComAp controller. Refer to ComAp Electronic Engines Support manual.

18.1.1 Communication Bridge Unit

I-CB unit is an interface between Controller and Electronic engine. Following I-CB types are available:

For more details see I-CB-ICBEdit-1.1.pdf manual.

I-CB type	Engine
I-CB/MTU	MTU
I-CB/MTU-SIAM4000	MTU
I-CB/CAT-Diesel	CAT
I-CB/CAT-Gas	CAT
I-CB/DeutzTEMe	Deutz

18.2 Speed governor interface

18.2.1 Controller Speed reg out voltage limits

Setpoints **Sync/Ld ctrl**: *SpeedGovLowLim* [0,01V] and *SpeedGovHiLim* [0,01V] limit low and high levels of output voltage. E.g. instead of full -10V to +10V Speed governor output range can be set *SpeedGovLowLim* = 0,00 V and *SpeedGovHiLim* = 5,00 V to reduce the output range from 0 to 5V.

18.2.2 Interface List

Following chapter describes analog interface to engines with standard electronic speed governors.





























19 AVR Interface List

Read carefully AVR instructions before connecting to controller!















Leroy Somer: R 230































20 Technical Data

20.1 Power supply

	Controller	IS-Display	IG-Display	InteliVision 8	InteliVision 5
Voltage supply	8-36V DC	8-36V DC	8-36V DC	8-36V DC	8-36V DC
Consumption depends on supply voltage	0,4A at 8VDC	0,3A at 8VDC	0,4A at 8VDC	1A at 8VDC	0.7 A at 8VDC
	0,15 A at 24VDC	0,1 A at 24VDC	0,14 A at 24VDC	0,35A at 24VDC	0.55 A at 24VDC
	0,1A at 36VDC	0,09A at 30VDC	0,12A at 30VDC	0,25A at 36VDC	0.45 A at 36VDC
Battery voltage measurement tolerance	2 % at 24V				
RTC battery life-cycle	10 year				

<u>Hint</u>

When internal RTC battery becomes flat, controller function (e.g. Ready for stand by) does not change until controller power supply is switched off. Some time before the battery is completely exhausted, a warning message appears in Alarmlist: "RTCbatteryFlat".

After the next power switch on (with flat battery already) controller:

Stays in the INIT state (not possible to run genset)

All History records disappear except of "System log: SetpointCS err" record

Time and Date values are set to zero

Statistics values are random

20.2 Operating conditions

IG-NT, IG-NTC, IM-NT	-20 +70°C
IG-NT-LT, IG-NTC-LT, IM-NT-LT	-40 +70°C
IS-NT-system** operating temperature	-20+70°C *
IS-NT-BB operating temperature	-40+70°C *
IG/IS/IM BB NT and NTC versions (operating temperature)	-30 +70°C
IG/IS/IM BB NT and NTC versions (storage temperature)	-40 +80°C
IS-NT*** operating temperature (LT version)	-40+70°C *
Storage temperature	-30+80°C
Storage temperature IS-NT-BB	-40+80°C
Flash memory data retention time	10 years
Protection front panel (built-panel)	IP65
Humidity	95% without condensation
	IEC/EN 60068-2-30



Standard conformity Low Voltage Directive Electromagnetic Compatibility

Vibration

Shocks

NOTE:

* USB port should be used only above 0°C.

** IS-NT – including IS-Display and InteliVision 8

*** IS-NT – including IS-Display

20.3 Dimensions and weight

Dimensions	See Terminals and Dimensions chapter
Weight (IG-NTC-BB)	950g

20.4 Measurements

Nominal frequency	50-60Hz
Frequency measurement tolerance	0,1Hz

20.4.1 Current inputs

	IG-NT / IG-NT-BB	IG-NTC / IG-NTC-BB / IS- NT-BB, IS-NTC-BB / IM-NT
Nominal input current (from CT)	5 A permanent overloading 6,25 A	1 A / 5 A permanent overloading 1,25 A /
	short time overloading 12A / 1 min	6,25 A short time overloading 12A / 1 min
Load (CT output impedance)	< 0,1 Ω	< 0,1 Ω
CT input burden	< 0,2 VA per phase (Inom=5A)	< 0,1 VA per phase (Inom=1A)
		< 0,2 VA per phase (Inom=5A)
Max. measured current from CT	10 A	2 A / 10 A
Current measurement tolerance	2% from the Nominal current	2% from the Nominal current
Max. peak current from CT	150 A / 1s	150 A / 1s
Max. short term current	12 A (for 30s)	2,4 A / 12 A (for 30s)
Max. continuous current	5 A	1 A / 5 A

20.4.2 Voltage inputs – IG/IS-NT and modifications

	IG-NT / IG-NT-BB	IG-NTC / IG-NTC-BB / IS- NT-BB, IS-NTC-BB / IM-NT
Nominal voltage (ph-N / ph-ph)	277/480 VAC	120/207 or 277/480 VAC
Maximal measured/allowed	346/600 VAC	150/260 or 346/600 VAC

EN 61010-1:95 +A1:97 EN 50081-1:94 (EN 61000-6-3) EN 50081-2:96 (EN 61000-6-4) EN 50082-1:99 (EN 61000-6-1) EN 50082-2:97 (EN 61000-6-2) 5 - 25 Hz, \pm 1,6mm 25 - 100 Hz, a = 4 g a = 200 m/s²



voltage		
Input resistance	0,6 M Ω phase to phase	0,6 M Ω phase to phase
	0,3 M Ω phase to neutral	0,3 M Ω phase to neutral
Voltage measurement tolerance	1 % from the Nominal voltage	1 % from the Nominal voltage
Over voltage class	III / 2 (EN61010)	III / 2 (EN61010)

<u> Hint</u>

kW, kWh, Load sharing, VAr sharing measurement tolerance is 3%.

20.5 Binary inputs and outputs

20.5.1 Binary inputs

	IG-NT / IG-NTC / IG-NT-BB / IG-NTC-BB	IM-NT	IS-NT-BB IS-NTC-BB
Number of inputs	12	6	16
Input resistance	4,7 kΩ	4,7 kΩ	4,7 kΩ
Input range	0-36 VDC	0-36 VDC	0-36 VDC
Switching voltage level for close contact indication	0-2 V	0-2 V	0-2 V
Max voltage level for open contact indication	8-36 V	8-36 V	8-36 V

20.5.2 Binary open collector outputs

	IG-NT / IG-NTC / IG-NT-BB / IG-NTC-BB	IM-NT	IS-NT-BB IS-NTC-BB
Number of outputs	12	6	16
Maximum current	0,5 A	0,5 A	0,5 A
Maximum switching voltage	36 VDC	36 VDC	36 VDC

20.6 Analog inputs

Not electrically separated Number of inputs NT-BB,IS-NTC-BB) Resolution Jumper selectable range Maximal resistance range Maximal voltage range Maximal voltage range Maximal current range Input impedance Input impedance Resistance measurement tolerance Voltage measurement tolerance Current measurement tolerance

- $3\ /\ 0\ /\ 4$ unipolar (IG-NT(x), IG-NT(x)-BB/ IM-NT / IS-
- 10 bits V, ohm, mA 2500 Ω 5 V 0 - 20 mA 180 Ω for mA measuring > 100 k Ω for V measuring ± 2 % ± 2 Ω out of measured value ± 1 % ± 1mV out of measured value ± 1 % ± 0,5mA out of measured value



20.7 D+ function

Max. D+ output current Guaranteed level for signal Charging OK 300 mA 80% of supply voltage

20.8 Speed pick-up input

Type of sensor Minimum input voltage Maximum input voltage Minimum measured frequency Maximum measured frequency Frequency measurement tolerance magnetic pick-up 2 Vpk-pk (from 4 Hz to 4 kHz) 50 Veff 4 Hz 10 kHz (min. input voltage 6Vpk-pk) 0,2 %

20.9 Communication interface

20.9.1 RS232 interface

Maximal distance	10m
Speed	up to 57.6kBd

20.9.2 RS485 interface

Maximal distance	1000m
Speed	up to 57.6kBd

20.9.3 CAN bus interface

Galvanically separated Maximal CAN bus length Speed Nominal impedance Cable type

200m 250kBd 120Ω twisted pair (shielded)

Following dynamic cable parameters are important especially for maximal 200 meters CAN bus length and 32 iS-COM units connected: Nominal Velocity of Propagation min. 75% (max. 4,4 ns/m)

Wire crosscut Maximal attenuation (at 1 MHz) min. 75% (max. 4,4 ns/m) min.0,25 mm² 2 dB / 100m

Recommended Industrial Automation & Process Control Cables: BELDEN (see <u>http://www.belden.com</u>): 3082A DeviceBus for Allen-Bradley DeviceNet 3083A DeviceBus for Allen-Bradley DeviceNet 3086A DeviceBus for Honeywell SDS 3087A DeviceBus for Honeywell SDS 3084A DeviceBus for Allen-Bradley DeviceNet 3085A DeviceBus for Allen-Bradley DeviceNet 3105A Paired EIA Industrial RS485 cable

LAPP CABLE (see <u>http://www.lappcable.com</u>) Unitronic BUS DeviceNet Trunk Cable Unitronic BUS DeviceNet Drop Cable



20.10 Analog outputs

Speed governor output AVRi outputs Current output Voltage output Max load resistance \pm 10 V DC / 5 V PWM (500 – 3000Hz), max. 15 mA PWM to IG-AVRi 0 – 20 mA \pm 0,3mA 0 – 10 V DC, max. 15 mA 470R at 9,4V

20.11 IG-AVRi

Power supply:	18V AC from IG-AVRi Trans/LV or IG-AVRi Trans/100
Absolutely maximum power supply range:	15 - 25 VAC
Inputs:	+AVR, -AVR (two wires, PWM from IG-CU)
Outputs:	OUT1, OUT2 floating (potential free) voltage source.
AVRi output voltage range:	potentiometer adjustable from +- 1V to +-10V DC.
AVRi output current:	max 15 mA.
Mechanical dimensions:	96 x 27 x 43 mm, DIN rail (35 mm) mounted

20.11.1 IG-AVRi Trans/LV

230-277 VAC
230 VAC – 20%
277 VAC + 20%
400-480 VAC
400 VAC – 20%
480 VAC + 20%
50 – 60 - 400 Hz
18 V AC, 5 VA
-30+70°C

20.11.2 IG-AVRi Trans/100

Primary voltage:	100 – 120 VAC
Absolute low limit:	100 VAC – 20%
Absolute high limit:	120 VAC + 20%
Frequency:	50 - 60 – 400Hz
Secondary voltage:	18 V AC
Operating temperature	-30+70°C

20.12 IGS-PTM

Voltage supply Consumption Mechanical dimensions: Interface to controller 8-36V DC 0,1A depend on supply voltage 40 x 95 x 45 mm , DIN rail (35 mm) mounted CAN



-30..+70°C

20.12.1 Binary inputs

Number of inputs	8
Input resistance	4,7 kΩ
Input range	0 - 36 VDC
Switching voltage level for close contact indication	0 - 2 V
Max voltage level for open contact indication	8-36 V

20.12.2 Binary open collector outputs

Number of outputs	8
Maximum current	0,5 A
Maximum switching voltage	36 VDC

20.12.3 Analog inputs

Not electrically separated Number of inputs Resolution Maximal resistance range Maximal voltage range Maximal current range Resistance measurement tolerance Voltage measurement tolerance	4 10 bits $0 - 250 \Omega$ 0 - 100 mV 0 - 20 mA $1 \% \pm 2 \Omega$ out of measured value $1 5 \% \pm 1 \text{ mV}$ out of measured value
Voltage measurement tolerance	1,5 % \pm 1mV out of measured value
Current measurement tolerance	2,5 % \pm 0,5mA out of measured value

20.12.4 Analog output

Not electrically separated Number of inputs Resolution Output range

1 10 bits 0 to 20 mA ± 0,33 mA

20.13IS-AIN8

Nominal power supply	24 VDC
Power supply range	8 – 36 VDC
Max. consumption	250 mA
Mechanical dimensions:	150 x 160 x 50 mm, DIN rail (35 mm) mounted
Connection to controller (galvanically	separated) CAN1
Operating temperature	-40+70°C
Storage temperature	-40+80°C
Protection front panel	IP 20
Humidity	95% without condensation
Standard conformity	
Low Voltage Directive	EN 61010-1:95 +A1:97
Electromagnetic Compatibility	EN 50081-1:94 (EN 61000-6-3)
o . , ,	EN 50081-2:96 (EN 61000-6-4)
	EN 50082-1:99 (EN 61000-6-1)
	EN 50082-2:97 (EN 61000-6-2)



20.13.1 Analog inputs

Nominal po	wer supply		24 VDC					
Power supp	bly range		8 –	- 36 VD	С			
Number of	inputs		8					
Not galvani	c separated							
Resolution			16	bits				
Each analo	g input can be so	oftware configured to	D:					
				Moa	suring	a range		Δοοιγοον
				F	rom	to		Accuracy
Resistance				0	Ω	2400	Ω	± 0,5 %
				0	Ω	250	Ω	± 1,0 %
Current	Passive			0/4	mΑ	20	mΑ	± 0,5 %
	Active			4	mΑ	20	mΑ	± 0,5 %
	Active			0	mΑ	± 20	mΑ	± 0,5 %
Voltage	Thermocouples	s J, K, L type						± 0,2 %
				0	mν	100	mV	± 0,2 %
				- 1000	mV	+ 1000	mV	± 0,5 %
				0	mV	2500	mν	± 0,5 %

<u>Hint</u>

Sensors must be isolated from the engine body (except for thermocouples (since HW version 5.0)). Follow rear sticker description and remove the appropriate jumpers in case of thermocouples not isolated from the engine body.

It's possible to connect voltage up to 10V to an analog input if an external volt box which is described on p.53 is used.

20.14I-AOUT8

Voltage supply Consumption Mechanical dimensions: Interface to controller Operating temperature Number of analog outputs Output range 8-36V DC 0,1A depend on supply voltage 40 x 95 x 45 mm , 35 mm DIN rail mounted CAN -30..+70°C 8 (not electrically separated) 0 to 10 VDC 0 to 20 mA PWM (1200 Hz)

20.15 IS-BIN16/8

Nominal power supply Power supply range Max. consumption Mechanical dimensions: 24 VDC

8 – 36 VDC

250 mA

150 x 160 x 50 mm , DIN rail (35 mm) mounted CAN1

-30..+70°C -40..+80°C IP 20 95% without condensation

EN 61010-1:95 +A1:97

Connection to controller (galvanically separated)

Operating temperature Storage temperature Protection front panel Humidity Standard conformity Low Voltage Directive

IGS-NT, SW version 3.1.0 IGS-NT Installation Guide 08-2014.pdf, ©ComAp – August 2014



Electromagnetic Compatibility

EN 50081-1:94 (EN 61000-6-3) EN 50081-2:96 (EN 61000-6-4) EN 50082-1:99 (EN 61000-6-1) EN 50082-2:97 (EN 61000-6-2)

20.15.1 Binary inputs

Galvanically separated two groups	
Number of inputs	8 + 8
Input resistance	3 kΩ
Input voltage range	0-36 VDC

Input voltage level for open contact 8 to Power supply VDC Input voltage level for close contact 0 to 2 VDC Voltage level is defined between Binary input and Binary input COM terminal.

20.15.2 Open collector outputs

Number of outputs (galvanically separated)	8
Maximum current	0,5 A
Maximum switching voltage	36 VDC

20.15.3 Frequency inputs

Number of inputs

RPM1

Type of sensor Minimum input voltage Maximum input voltage Maximum measured frequency mode

RPM2

Type of sensor Minimal pulse width Maximum measured frequency Note: RPM1, RPM2 are available from IS SW version 2.6

20.16 IGL-RA15

20.16.1 Power supply

Voltage supply Consumption

8-36V DC 0,35-0,1A (+1A max horn output) Depend on supply voltage

20.16.2 Operating conditions

Operating temperature	-20+70°C
Storage temperature	-30+80°C
Protection front panel	IP65

2 (RPM1, RPM2)

magnetic pick-up 2 Vpk-pk (from 4 Hz to 4 kHz) 50 Veff 8 kHz (min. input voltage 6Vpk-pk), frequency

Contact or Active sensor 10 ms, integration mode 60 Hz, integration mode



20.16.3 Dimensions and weight

Dimensions Weight 180x120x55mm 950g

20.16.4 Horn output

Maximum current Maximum switching voltage 1 A 36 VDC

20.17I-CB, I-CR

20.17.1 Power supply

Voltage input Consumption 8-36V DC 0.1A depend on power supply

20.17.2 Operating conditions

Operating temperature Storage temperature

-20 ÷ +70 °C -30 ÷ +80 °C

Humidity Protection 85% without condensation IP20

20.17.3 Dimensions and weight

Dimensions Weight 95x96x43 mm, DIN rail (35 mm) mounted 300g

20.17.4 CAN bus interface

Galvanic separated Maximal CAN bus length Speed Nominal impedance Cable type for iS connection

200m up to 250kBd (depends on ECU type connected) 0Ω sted pair (shielded)

20.17.5 RS232 interface

Maximal distance Speed connected)

0m p to 19.2kbps (depends on ECU type

20.18I-LB

Voltage supply Consumption Operating temperature Mechanical dimensions: -36V DC ,1A depend on supply voltage -30..+70°C 5 x 96 x 43 mm , DIN rail (35 mm) mounted

IGS-NT, SW version 3.1.0 IGS-NT Installation Guide 08-2014.pdf, ©ComAp – August 2014



Interface to modem or PC Interface to controller S232, RS422, RS485, (USB – I-LB+ version) AN

20.19IG-IB

Voltage supply Consumption Mechanical dimensions: Interface to controller Interface to modem Interface to Ethernet Operating temperature Storage temperature -36V DC ,1A depend on supply voltage 5 x 96 x 43 mm , DIN rail (35 mm) mounted S232 or CAN S232 J45 (10baseT) -30..+70°C -30..+70°C

20.201-RBxx

Number of relays: Nominal voltage: Voltage range: Relay opens at: Electric / mechanic cycles: Operating temperature range: Maximal load:

(I-RBxx-231) Contacts protection:

20.21 IG-MTU

Primary voltage Ph-Ph Secondary voltage Ph-N Mechanical dimensions: Primary/secondary Phase shift Operating temperature 6 or 8 in sockets 4 VDC 6,8 – 36 VDC 0% of nominal voltage 00 000 / 10 000 000 40°C to 70°C 6 A resistive load at 24VDC 4 A inductive load at 24 VDC 2 A at 231VAC aristor 14DK390

x400 VAC / 50Hz (3x480 VAC / 60 Hz) x 230 V AC (3x277 VAC / 60 Hz), 5 VA 5 x 95 x 60 mm, DIN rail (35 mm) mounted 1° -30..+70°C

20.22 IG-MTU-2-1

Primary voltage Ph-Ph Secondary voltage Ph-N Mechanical dimensions: Primary/secondary Phase shift Operating temperature x600 VAC / 50Hz (3x720 VAC / 60 Hz) x 173 V AC (3x208 VAC / 60 Hz), 5 VA 55 x 95 x 60 mm, DIN rail (35 mm) mounted 1° -30..+70°C